

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM99015

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEVEN RIVERS 17 FEDERAL 1

2. Name of Operator
OXY USA INCORPORATED
Contact: JESSICA SHELTON
E-Mail: jessica_shelton@oxy.com

9. API Well No.
30-015-33430-00-S2

3a. Address
5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 713-840-3011

10. Field and Pool, or Exploratory
N SEVEN RIVERS-GLOR-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T20S R25E SESW 1250FSL 1650FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/04/13 ? RU Pulling Unit. POH LD rod string. POH tubing.
10/07/13 ? Set CIBP at 9345?. Spot 25 sxs Class 7H? cement balanced plug of 15.6 ppg, 1.18 cu.ft./sx with 5.2 gallons fresh water per sack, from 9345?-9125?. Displaced with 34 Bbls water. (CP1)
10/08/13: ? Tagged plug at 9088? (37? high). Pump 10# plug mud from 9088? to 6300?. Spot 25 sxs Class ?C? cement plug of 14.8 ppg, 1.32 cu.ft./sx with 6.3 gallons fresh water per sack, from 9088?-6300? (CP2). WOC and tagged at 6168? (?? higher).
10/09/13: ? Pumped 10# mud up to 3609?. Spot 25 sxs Class ?C? cement plug of 14.8 ppg, 1.32 cu.ft./sx with 6.3 gallons fresh water per sack, from 3609?-3350? (CP3). WOC and tagged plug at 3060?.
10/10/13: ? Tested casing to 500 psi. OK. Shoot 4 holes at 3300?. Set cement retainer at 3250?. RU Halliburton & pump 270 sxs Lead Cement ?HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)? of 12.9 ppg.

J. Dade 2/5/2014
Accepted for record
NMBCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #231031 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by JOHNNY DICKERSON on 01/30/2014 (14JLD1848SE)

Name (Printed/Typed) JESSICA SHELTON	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 01/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 02/15/2014
-----------------------------	--------------------------------------	-----------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #231031 that would not fit on the form

32. Additional remarks, continued

yield:1.85 glns/sx, Mix Fluid:9.84 glns/sk. Pump 300 sxs Tail Cement ?PREMIUM PLUS CEMENT (100012205)? of 14.8 ppg, yield:1.33 glns/sx, Mix Fluid:6.34 glns/sx. Circulate good cement to surface out the 8 5/8" casing. Pull out of cement retainer and left 7 Bbls of cement on top of cement retainer. WOC and tagged cement at 2904?. Tested casing to 500 psi. Ok.

10/16/13: ? Perforated Yeso stage 1 from 2538?-39?; 2576'-77'; 2586'-87'; 2589'-90'; 2606'-07? (Tot. 25 holes) 5 spf, 4? Owen 39 gr, 0.40? EH, 72˚, 62.73" Pen. Set DSP at 2490?. Not able to break perforations. DO DSP at 2490?.

10/17/13: ? Tagged at 2904? (cmt) DO to 2916?. RU Baker. Reperforated Yeso 2539?-2606? (Total 25 holes). RU Rising Star and acidized with 500 gal 15% HCl at 10 bpm.

10/18/13: ? RU Baker, set DSP at 2496?. Fraced 1st stage with 2000 gal 15% HCL acid, 11,004 gals Borax X-link gel pad, pump 50,200 gal X-link gel. Sand: 48,077 lbs 20/40 Arizona brown, 77,105 lbs Siber-prop 16/30 and 861 gal linear flush. Unable to sting back into DSP.

10/21/13: ? Flowback well for 6 hrs

10/23/13: ? Set composite plug at 2490?. PU Owens 4" Guns 0.40" EH, 39 Gram Charge, 62.73" Pen, 72˚. Shot Stage 2 perfs at 2461-2462 (5 holes), 2469-2470 (5 holes), 2482-2484? (10 holes). Total 20 holes.

10/24/13: ? RU BJ and frac Yeso 2nd stage with: 2,000 gal 15% HCL acid, 7,014 gals Borax X-link gel pad. Sand: 31,166 lbs 20/40 Arizona brown, 20,984 lbs Siber-prop 16/30.

10/28/13: ? Flowback well for 8 hrs

10/30/13: ? Tagged sand at 2465?. CO sand and DO composite plug at 2490? and DSP at 2496?.

10/31/13: ? Complete after frac clean out to 2959? (PBTD)

11/01/13 ? RIH 2-3/8? L-80 production tubing to 2,389?.

11/04/13 ? RIH rod string and released Rig.