	Form C-103
Office District I Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-37314
District III 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NIM 87505	STATE STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED	o. State On & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name WELCH RL STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number #5
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number 281994
LRE OPERATING, LLC.	
3. Address of Operator	10. Pool name or Wildcat:
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Red Lake, San Andres (97253) Artesia, Glorieta-Yeso (96830)
4. Well Location	
Unit Letter F: 1650 feet from the NORTH line and 2310 feet from the WEST line	
Section 28 Township 17-S Range 28-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3626' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	
OTHER:	mminale Two Evicting Intervals
OTHER: Commingle Two Existing Intervals	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completions.	
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