Submit 1 Copy To Appropris		State of New Mex			Form (	
District I - (575) 393-6161	••	y, Minerals and Natura	al Resources	WELL ADIAIO	Revised July 1	3, 2013
1625 N. French Dr., Hobbs, District II – (575) 748-1283	the second secon			WELL API NO. 30-015-39859		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISI				5. Indicate Type of Lease		
District III - (505) 334-6178 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410			STATE  FEE			
District IV - (505) 476-3460	District <u>IV</u> – (505) 476-3460 Santa Fe, NM 8/505		505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-3459		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Southland Royalty APM State		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number 4H		
2. Name of Operator				9. OGRID Number		
Yates Petroleum Corporation  3. Address of Operator				025575  10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210				Turkey Track; Bone Spring		
4. Well Location						
Unit Letter N		from the South North		feet fro feet fro		line line
Section	24 Tov	wnship 19S Rar	nge 29E	NMPM E	Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,352' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
•						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A COMMENCE DRILLING OPNS.						
PULL OR ALTER CAS			CASING/CEMEN			
DOWNHOLE COMMIN					च्या प्रकार में स्वारी स्वरूप स	
CLOSED-LOOP SYST OTHER:		🗆	OTHER: Surfa	ace casing	E Fobrany 28, 201	$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
2/7-12/14 – Drilled with	cable tool rig from 150'	_ 185' reduced hale to	24"			
	conductor with 20 yards			ols.		
2/20/14 - Resumed drill	ing with rotary tools at 4:	30 am. TD 17-1/2" hole	e to 373'. Set 13-3	3/8" 48# J-55 ST&		
	" + 2#/sx B288 + 2#/sx B	3289 + 0.125#/sx D130	+ 94#/sx D903 + 3	3#/sx D042 + 0.2%	% D046 (yld 1.34, wt	14.8).
Circulated 80 sacks to p	t. WOC. to 600 psi, good. WOC 3	35 hours 45 mins Redu	ced hale to 12-1/4	and recumed drill	lina	
· restor ousning	; (	i i i i i i i i i i i i i i i i i i i	ced note to 12-1/4	L,	inig.	
	• •					
					RECEIVE	•
Spud Date:	1/25/14	Rig Release Date	e:		MAR 0 4 2014	
A	tigas or the top each of	J		-	NMOCD ARTE	SIA
I hereby certify that the	nformation above is true	and complete to the bes	t of my knowledge	and belief.	or many officers, con	nors reserve
TOLFIEL T	4			ece casing	A STATE OF THE PERSON OF THE P	<del>M</del>
SIGNATURE TITLE Regulatory Reporting Technician DATE February 28, 2014						
	Laura Watts A.	E-mail address: laur	a@yatespetroleum	r.com PHON	NE: 575-748-4272	,
For State Use Only 7/200 Grant						
APPROVED BY	Lace	TITLE UST ET	Supervision	900000 D	ATE 310114	
Conditions of Approval	if any):		1	<del></del>	-1-11	