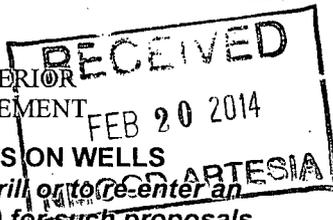


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia



FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM0272711
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator: E. G. L. RESOURCES, INC.

3a. Address: PO BOX 10886, Midland, TX 79702
 3b. Phone No. (include area code): 432-687-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1,650' FSL & 1,650' FEL, SEC. 1, TWP. 23-S, RGE 24-E

7. If Unit of CA/Agreement, Name and/or No.: ROCK TANK UNIT
 8. Well Name and No.: ROCK TANK UNIT NO. 4
 9. API Well No.: 30-015-20320
 10. Field and Pool or Exploratory Area: ROCK TANK - UPPER MORROW
 11. County or Parish, State: EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SUMMARY OF PLUG AND ABANDONMENT OPERATIONS:

- 10-03-2013 through 10-04-2013 MIRU Maverick Well Pluggers.
- 10-07-2013 ND wellhead. NU BOPE. TIH w/ tbg. Tag up @ 9,815'.
- 10-09-2013 Spot 120 sxs Cl. H cmt f/ 9,815' to 8,965'. PUH. WOC.
- 10-10-2013 Tag cmt @ 9,031'. BLM advised to spot 25 sxs. Spot 25 sxs Cl. H cmt f/ 9,031' to 8,789'. PUH. WOC.
- 10-11-2013 Tag cmt @ 9,031' (BLM rep Ricardo witnessed tag). BLM advised re-spot cmt. Spot 70 sxs Cl. H cmt f/ 9,031' to 8,331'. POOH w/ tbg.
- 10-14-2013 TIH w/ tbg. Tag cmt @ 9,031'. BLM advised re-spot plug. TOOH w/ tbg. Work on equipment.
- 10-21-2013 TIH w/ tbg. Tag cmt @ 9,031'. Circ hole. Spot 50 sxs Cl. H f/ 9,031' to 8,631'. PUH. WOC.
- 10-22-2013 Tag cmt @ 8,686'. Circ hole w/ 9 ppg salt gel mud. Spot 45 sxs Cl. H f/ 8,560' to 8,284'. WOC.
- 10-23-2013 Tag cmt @ 8,168'. Notify BLM – good. Spot 25 sxs Cl. H f/ 7,841' to 7,661'. Spot 25 sxs Cl. H f/ 5,575' to 5,425'. Spot 25 sxs Cl. H f/ 3,860' to 3,720'. Spot 30 sxs Cl. H f/ 2,550' to 2,350'. BLM reps Jim Hughes & Jose Saenz on location today to witness plugging operations. WOC.
- 10-24-2013 Tag cmt @ 2,311'. BLM reps Jim Hughes & Jose Saenz witnessed. POOH w/ tbg. Perf @ 1,570'. Set pkr @ 1,171', pressure up to 1,500 psi, could not pump into perms. BLM engineer Ed Hernandez advised spot 25 sxs cmt 50' below perf @ 1,570'. Spot 30 sxs Cl. H cmt @ 1,620'. PUH. WOC.
- 10-25-2013 Tag cmt @ 1,493' (witnessed by BLM). POOH w/ tbg. Perf @ 1,473'. Set pkr @ 1,190', pressure up to 500 psi (per BLM), did not establish injection rate. Spot 30 sxs Cl. H cmt @ 1,490'. POOH w/ tbg. Perf @ 60'. WOC.
- 10-28-2013 Tag cmt @ 1,321' (witnessed by BLM). POOH LD tbg. Set pkr @ 38'. Pump into perms @ 60' w/ 250 psi but did not get circ to surf. Spot 20 sxs cmt plug f/ 126' to surf. Cut off wellhead. Install P&A marker. Rig down equipment & clean location. Move out equipment. Wellbore P&A complete.

RECLAMATION
DUE 4-26-14

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

ATTACHMENT: WELLBORE DIAGRAM OF PLUGGED AND ABANDONED STATUS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed): JOHN A. LANGHOFF
 Title: PETROLEUM ENGINEER
 Signature: *John A. Langhoff*
 Date: 01/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: *Accepted for Record James B. ...*
 Title: SEPS
 Office: CFO
 Date: 2-16-14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL DATA SHEET

FIELD: Rock Tank

WELL NAME: Rock Tank Unit #4

FORMATION: Strawn

LOC: 1650' FSL & 1650' FEL
 SEC: 1
 TWP: 23-S RGE: 24-E

COUNTY: Eddy
 STATE: NM

GL: 4011'
 KB to GL: 19.0'
 DF to GL: 18.0'

CURRENT STATUS: P&A'd
 API NO: 30-015-20320

