Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised August 1, 2011				
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			ATION DIVISION St. Francis Dr. NM 87505		WELL API NO. 30-015-40515 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Lease Name or Unit Agreement Name Onyx PWU 29				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 8H				
Name of Operator Devon Energy Production Company, L.P.				9. OGRID Number 6137				
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102				10. Pool name or Wildcat Scanlon Draw; Bone Spring				
4. Well Location					· · · · · · · · · · · · · · · · · · ·			
Unit Letter P	830 feet from the	South	line and		t from the <u>East</u>	line		
Section 29		19S Rang		NMPM	County	Eddy		
	11. Elevation (Show wi	hether DR, R GL: 32						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR					☐ ALTERING CA ☐ PAND A	SING []		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN								
DOWNHOLE COMMINGLE					_			
OTHER:			OTHER:	Co	mpletion	ӣ		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
.1/6/13-12/10/13: MIRU WL & PT. TIH						total		
160 holes. Frac'd 7105-11,349' in 10 stages. Frac totals 36,696g 15% HCL, 222,262# 100 mesh, 904,609# 40/70, 493,350# 20/40. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11,354'. CHC, FWB, ND BOP. RIH w/111 jts 2-7/8" L-80 tbg, set @ 6996'. TOP.								
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				/NA	20 20 2014	i		
				204,0	RECEIVE FEB 20 2014 OCD ARTES	M/		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE AUT ~	TITI	_E Regulat	ory Compliance An	alyst	DATE 1/30/201	4		
Type or print name Gwyn Smith	> E-m	ail address:	gwyn.smith@dv	n.com	PHONE:			
For State Use Only	H TITL	- Area-	H. Sulmiran		DATE 2/1//	4		
APPROVED BY:	TITL	E SUIS C	William (DATE <u>3/6/1</u>	(