

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC063079A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PLU BIG SINKS 24 25 30 USA 1Y

2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com

9. API Well No.
30-015-41693-00-X1

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T25S R30E SWSW 85FSL 740FWL
32.072417 N Lat, 103.502740 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/07/2013 ? SPUD PLU Big Sinks 24 25 30 USA #1H.

09/08/2013 ? Drilled 17-1/2" hole to 1,130'. Ran 3 jts 13-3/8", 61#, J-55, BTC set at 120?.

09/14/2013 ? Preform P&A plug. 10 bbis FW, test lines to 3,000 psi. Good test. Mix and pump 670 sks Class C @ 1.5 bpm, average lift pressure of 750 psi 1.5 bbl cement circulated to surface. P&A plug set at 209.87. 100% returns throughout job.

09/15/2013 ? Release rig and prepare to skid over 50? on the same location.

09/23/2013 ? SPUD PLU Big Sinks 24 25 30 USA #1Y. Drilled 17-1/2" hole from 140? to 1,170'.

URD 3/6/14
Accepted for record
MAY 2014

RECEIVED
FEB 20 2014
ARMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #230753 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 01/30/2014 (14JLD1833SE)

Name (Printed/Typed) CHRISTOPHER VOLEK Title DRILLING ENGINEER

Signature (Electronic Submission) Date 12/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS Title SUPERVISOR EPS Date 02/15/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #230753 that would not fit on the form

32. Additional remarks, continued

09/24/2013 ? Ran 26 jts 13-3/8", 61#, J-55, BTC set at 1,170?.

09/25/2013 ? Lead - 1,028 sks Class C, followed by Tail - 320 sks Class C. Circulate 185 bbls to half pits. Test wellhead to 500 psi. Good test. WOC 18 hrs.

09/26/2013 ? Test 13-5/8? 5,000 psi BOP stack, choke manifold, chokes, kill line, rams, safety valves, floor valves, accumulator and standpipe to 250 psi low/ 3,000 psi high. Test casing to 2,160. All good tests.

09/29/2013 ? Drilled 11" hole to 4,030?. Ran 94 jts of 8-5/8", 32#, J-55, LTC set at 3,973?, and mandrel hanger at 4,008?. Lead - 1,550 sks 35/65 Poz:Class C, followed by Tail - 350 sks Class C. Circ 171 bbls to surface. WOC 18 hrs.

09/30/2013 ? Test casing to 70% of casing burst pressure, test to 2,750 psi. Good test.

11/11/2013 ? Drilled 7-7/8? hole to 14,363?. Ran 316 jts 5-1/2?, 17#, HCP-110, BTC set at 14,333'. Float collar set at 14,285?. DV tool set at 5,016?.

11/12/2013 ? Stage 1 Lead 440 sks 35/65 Poz:Class H, followed by Tail 880 sks PVL. Dropped DV opening bomb and pressured up to 800 psi, no cement at surface. Stage 2 Lead 250 sks 35/65 Poz:Class H, followed by Tail 150 sks Class C. Dropped plug and displaced with 116 bbls FW. Bumped plug and pressured up to 2,000 psi to close DV tool. Tool closed. Test wellhead to 5,000 psi. Good test.

11/13/2013 ? Rig Released.