

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900, OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 8/19/2013
⁴ API Number 30 - 015-41275	⁵ Pool Name WILDCAT; BONE SPRING	⁶ Pool Code 97863
⁷ Property Code 36900	⁸ Property Name RDX 16	⁹ Well Number 17H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	16	26 S	30 E		250	NORTH	675	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	26 S	30 E		334	SOUTH	377	WEST	EDDY
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection 8/22/2013	¹⁵ C-129 Permit Number na	¹⁶ C-129 Effective Date na	¹⁷ C-129 Expiration Date na				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604, HOUSTON, TX 77010	O
241742	SOUTHERN UNION GAS SERVICES 301 COMMERCE, STE 700, FT WORTH, TX 76102	G

RECEIVED

MAR 05 2014

NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date 4/30/2013	²² Ready Date 8/19/2013	²³ TD 12130'	²⁴ PBTD 12077'	²⁵ Perforations 8048'-11920'	²⁶ DHC, MC na
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	857'	1000 sks		
12 1/4"	9 5/8"	3492'	1000 sks		
8 3/4"	5 1/2"	12130'	1615 sks		
	2-7/8" tubing	7135'			

V. Well Test Data

³¹ Date New Oil 8/23/2013	³² Gas Delivery Date 8/22/2013	³³ Test Date 8/30/2013	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 0.00	³⁶ Csg. Pressure 1160.0
³⁷ Choke Size 44/64	³⁸ Oil 281	³⁹ Water 1643	⁴⁰ Gas 5800	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Heather Brehm</i> Printed name: Heather Brehm Title: Regulatory Analyst E-mail Address: hbrehm@rkixp.com Date: 1/21/2014 Phone: 405-949-2221	OIL CONSERVATION DIVISION
	Approved by: <i>[Signature]</i>
	Title: <i>District II Supervisor</i>
	Approval Date: <i>3/7/14</i>