Submit To Appropr Two Copies District I 1625 N. French Dr. District II		State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011 1. WELL API NO.									
811 S. First St., Art District III 1000 Rio Brazos Re District IV		Oil Conservation Division 1220 South St. Francis Dr.						30-015-26317 2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN									
1220 S. St. Francis	Dr., Santa	Fe, NM 8	7505		;	Santa Fe, N	VM 87	50	5		3. State Oil & Gas Lease No. SHUGART A STATE COM						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									SIDUARI A STATE CUM								
4. Reason for fili	ng:										5. Lease Name	or U	nit Agre	eement Na	ame		
☐ C-144 CLOS	URE AT	TACHN	MENT (Fil	l in boxe	s#1 thre	ough #9, #15 Da	ite Rig Re	eleas		or /	6. Well Numbe	r: 1		RE	EC	EIVEU	
#33; attach this at 7. Type of Comp	letion:		1		,									——F	EB 2	8 2014	
8. Name of Opera		WOR	COVER [DEEPE	NING	⊠PLUGBACK	C DIF	FE	RENT RESERV	OIR	OTHER 9. OGRID			DIDAC	<u> </u>	ADTECIA	
	LE	GACY R	ESERVES	OPERA?	TING L	Р				_	240			IAIAIC	لهالهال	ARTESIA	
10. Address of O	PO MI		TX 79702								11. Pool name of SHUGART,	NOF	RTH (ST	·			
12.Location Surface:	Unit Ltr		tion 6	Towns 18S	hip	Range 31E	Lot		Feet from t			Feet 1980	from th	e E/W		County	
BH:		- -	-:	103		31E			600	\dashv	NORTH	1900	, ———	WES		EDDI	
13. Date Spudded 09/09/2013		ate T.D. /2013	Reached		ate Rig 7/2013	Released	[16. Date Compl 10/17/2013	leted	(Ready to Produ	ce)		17. Elevations (DF and RKB, RT, GR, etc.) GL: 3673'			
18. Total Measure 11,900'	ed Depth	of Well	···			k Measured Dep	oth	7	20. Was Direct	ional	Survey Made?		-	Type Electric and Other Logs Run			
22. Producing Int 10,700'-10.				11,56 Top, Bot		me		_1_	NO			!		CBL			
23.					CAS	ING REC	ORD	(R	eport all str	ring	gs set in we	11)					
CASING SI	ZE	WE	IGHT LB./					HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
13 3/8 8 5/8			32# 4# & 28#	627' 8# 4508'				17 ½" 12 ¼"			650 sx 700 sx			NONE NONE			
4 1/2			11.6#				- -	7 7/8"			960 sx			NONE			
24.					I INII	ED DECODD	J			25.	Tr	IDD	IC DE	CORD			
SIZE	TOP		BO	LINER RECORD OTTOM SACKS CEMENT			ENT S									ER SET	
								2.3			3/8 10,34		,343'	,			
26. Perforation	record (i	nterval c	ize and nu	mber)		<u> </u>			ACID CHOT	ED	ACTUDE CEA	(EN	T COI	UCE7E	ETC		
10,700'-10,9				inocij					TH INTERVAL		ACTURE, CEN						
								10,700'-926'			ACIDIZE W/4,000 GALS 20% I						
							<u> </u>				ļ						
20			:		·		DDOI	\T1	CTION		<u> </u>						
28. Date First Product 10/17/2013	tion			tion Metl NG 2" X		wing, gas lift, p)	Well Status SHUT-IN	Prod	l. or Shi	ut-in)			
Date of Test Hours Tested C 10/20/2013 24		Ch	hoke Size Prod'n For Test Period			Oil - Bbl (Gas	Sas - MCF		Water - Bbl.		Gas -	Oil Ratio			
Flow Tubing Press.	Casir	ig Pressu		Calculated 24- Oil - Bbl. Hour Rate 0				Gas - MCF			Water - Bbl. Oil			Gravity - API - (Corr.)			
29. Disposition o	f Gas (So	ld, used j	or fuel, ven	ted, etc.)		L						30. 1	l est Wit	nessed By	1		
31. List Attachme	C-10	2	·			· · · · · · · · · · · · · · · · · · ·											
32. If a temporar	y pit was	used at t	ne well, atta	ich a plat	with th	e location of the	tempora	ry p	it.								
33. If an on-site t	ourial was	s used at	the well, re	port the e	xact loc	cation of the on-	site buria	ī:			Longitude				N!	AD 1927 1983	
I hereby certi	fy that t	he info	rmation s	hown o		h sides of this	form is	s tr	ue and comp	lete	to the best of	ту	knowl	edge an	d belie	ef	
Signature A		-]	Printed Name CRA			_		PERATIONS				te 02/		
E-mail Addre		ı															

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INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or eepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one opy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths eported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple ompletions, items 11, 12 and 26-31 shall be reported for each zone.

'INDICA	ATE		ION TOPS IN CONFORMAL	NCE W	П	H UE					
Southeastern New Mexico							Northwester	New Mexico			
T. Anhy						amo		T. Penn A"			
T. Salt_						d		T. Penn. "B"			
B. Salt	T. Frui				T. Penn. "C"						
T. Yates			T. Miss	T. Pict				T. Penn. "D"			
T. 7 Rivers			T. Devonian	T. Cliff				T. Leadville			
T. Queen			T. Silurian	T. Men				T. Madison			
T. Graybur	g		T. Montoya	T. Poin	t L	ookout	•	. T. Elbert			
T. San And	res	ř	T. Simpson	T. Man	cos	3		T. McCracken			
T. Glorieta		ŧ	T. McKee	T. Gall	up			T. Ignacio Otzte			
T. Paddock			T. Ellenburger_	Base G	ree	nhorn		T.Granite			
T. Blinebry	7	;	T. Gr. Wash	T. Dak	ota						
T.Tubb			T. Delaware Sand	T. Mor	risc	on					
T. Drinkaro	1		T. Bone Springs	T.Todi	lto		,				
T. Abo			T.	T. Entr	ada	1					
T. Wolfcan	np		T.	T. Win	gat	е					
T. Penn	* *************************************		T.	T. Chir	ile						
T. Cisco (E	Bough	ıC)	T.	T. Permian							
								OIL OR GAS SANDS OR ZONES			
Vo. 1, from	1		to	No. 3	, f	rom		to			
Jo. 2, from	1	· · · · · · · · · · · · · · · · · · ·	to	No. 4	l, f	rom	· · · · · · · · · · · · · · · · · · ·	to			
		ij	IMPORTANT V	WATER	3 8	SAND		•			
nclude dat	a on	rate of water	inflow and elevation to which water	r rose in	ho	le.					
No. 1, from	ìi.	; 	toto				feet				
Jo. 2, from	1		to			<i>.</i>	feet				
No. 3, from	1		toto			. 	feet				
•			ITHOLOGY RECORD								
From T	o	Thickness In Feet	Lithology	Froi		То	Thickness In Feet	Lithology			
		9									

From	То	In Feet	Lithology	Fı	om	То	In Feet	Lithology
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inte Lease - 4 copies re Lease - 3 copies

ISTRICT I O. Box 1980, Hobbs, NM 81240

ISTRICT II O. Drawer DD, Artesia, NM 88210

990 1320 1650 1980 2310 2640

IL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

FEB 28 2014 NMOCD ARTESIA

USTRICT III
000 Rio Britzos Rd., Azioc, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section,

and Forcuse Location of West 16	erator		-1,			Leans					WellNo	
and Forcuse Location of West 16	LEGACY RES	SERVES	OPERATINO	G LP		SHUGA	RT A S	TATE C)M		1	•
and Footage Location of Well. 1980 feet from the NORTH line and 1980 feet from the WEST line model level Elev. Producing Formation 1980 SHUGART NORTH (STAWN) 320 Acres 1. Outline the acreage dedicated to the subject well by cockered pencil or bacture marks on the plat below. 2. If more than one lease is dedicated to the well, outline such and identify the ownership thereof florth as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitation, unitation, flore-pooling, etc.? 3. Yes No. If marker is "yes" type of consolidation Communitation, flore-pooling, etc.? 3. Yes In concessary. No allowable will be subject to the well until all interests have been consolidated. (the reverse side of this form in occursary.) No allowable will be subject to the well until all interests have been consolidated. (the reverse side of the form in occursary.) No allowable will be subject to the well until all interests have been consolidated. (the reverse side of the form in occursary.) No allowable will be subject to the well until all interests have been consolidated. (the reverse side of the form in occursary in the part was proved by the Division. OPERATIONS ENGINEER CRAIG SPARKMAN Position OPERATIONS ENGINEER CRAIG SPARKMAN Position I have play carefy that the well located to the subject to the best of my bacouled; being, long played by my bacouled; being, long played by the content of the best of my bacouled; being, long played by the content of the best of my bacouled; being, long played by the content of the best of my bacouled; being, long played by the content of the best of my bacouled; being, long played by the content of the best of my bacouled; being, long played by the content of the best of my bacouled; being, long played by the content of the best of my bacouled; being, long played by the content of the best of my bacouled; being, long played by the content of the best of th	it Letter Se	ection	Towns	nip		Range				County		
and level Eavy. Producing Formation STRAWN 1. Outline the terrange dedicated to the subject well by colored pencil or hacking marks on the plut below. 2. If more than one lease is dedicated to the subject well by colored pencil or hacking marks on the plut below. 2. If more than one lease of different conventibility is dedicated to the well, have the interest of all owners been consolidated by communitation, untilitation, force-pooling acc.? 3. If more than one lease of different conventibility is dedicated to the well, have the interest of all owners been consolidated by communitation, untilitation, force-pooling acc.? If marked it is not proven and trust descriptions which have actually been consolidated. (the reverse side of this form here will be surprised to be well until all interest have been consolidated. (the reverse side of this form here will be surprised to be well until all interest have been consolidated. (The reverse side of the formation of the well until all interests have been consolidated.) (The reverse side of the formation of the well until all interests have been consolidated.) (The reverse side of the formation of the well until all interests have been consolidated.) (The reverse side of the formation of the well until all interests have been consolidated.) (The reverse side of the formation of the formation of the well until all interests have been consolidated.) (The reverse side of the formation	C	16) }	18S		31E	,	:	NMPM	EDI	PΥ	
mod level Biev. Producing Formation STRANN 320 Acres 1. Outline the screage descreated to the subject well by colored peacif or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, codine each and identify the ownership thereof (both as to working interest and royaby). 3. If more than one lease is dedicated to the well, that we the interest of all owners been consolidated by communitiation, untilization, force pooling, etc.? Yes No If reaswer is "yes" type of consolidation If agreet is "no" list the content and treat descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be suigned to the well until all interests have been consolidated (by communitiation, intalization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest have been consolidated (by communitiation, intalization, forced-pooling, or otherwise) OPERATIONS ENGINEER Company LEGACY. RESERVES OPERATI Date 1980 OPERATIONS ENGINEER Company LEGACY. RESERVES OPERATI Date 192(25)/2014 SURVEYOR CERTIFICATIO I hereby certify that the well location on this plat was picted from fold an excell surveyed made by the company of the best of my knowledge and belief. Surveyor CERTIFICATIO I hereby certify that the well location on this plat was picted from fold an excell surveyed made by the company of the best of my knowledge and belief. Surveyor CERTIFICATIO I hereby certify that the serve is the content of the best of my knowledge and belief. No. 30 Surveyor CERTIFICATIO Surveyor and belief the period of the section of the best of my knowledge will be for fold an excellent program of the period of the	ual Footage Location	o of Well:			,					<u> </u>		
Decision Arrange: 1673.3 STRAWN SHUGART NORTH (STRAWN) 320 Acres	660 - 6	of from the	NORTH		line and	1980		7	feet from I	be WEST	line	
1. Outline the screage dedicated to the subject well by colored peacil or hackure marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitation, unitation, force-pooling etc.? 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitation, unitation, force-pooling etc.? 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitation, force-pooling of the form in forcessary. 1. No allowable will be analyzed to the well used all interests have been consolidated (the reverse side of this form in forcessary). No allowable will be analyzed on the well used all interests have been consolidated (by communitation, unitation, forced-pooling, or otherwise) or until a non-standard unit, climinating such interest, has been approved by the Division. OPERATION CERTIFICATION Analysis and being of my harded glong. CRAIG SPARKMAN Position OPERATIONS ENGINEER CRAIG SPARKMAN Position OP	und level Elev.			OB		Pool	<u></u>					cage:
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OPERATOR CERTIFICATIO I harsby certify that the inforced dyname Signature CRAIG SPARKMAN Position OPERATIONS ENGINEER Company LEGACY RESERVES OPERATION Date O2/25/2014 SURVEYOR CERTIFICATIO I harsby certify that the well location on this plat was plated from full and experision, and that the same is the cortes of the best of my knowledge belief. Date Surveyord March 12, 1990 Signatory of Child Solo Proceedings of the best of my knowledge belief.	this form if n No allowable	eccessiy will be sesi	gned to the well	until all inte	resta bave be	ca consolidates	(by comm			forced-pooling	g, or otherwise)	
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1980 Contained heris in true and complete best of my browledge and besid. Signature CRAIG SPARKMAN Finded Game CRAIG SPARKMAN Position OPERATIONS ENGINEER Congray LEGACY RESERVES OPERATI Date O2/25/2014. SURVEYOR CERTIFICATIO I hereby certify that the well location on this plat was pletted from field an extual purryey mode by me or und supprison, and that the same is true correct to the best of my browledge best Date Surveyed March 1990 Signature Capic SSIO Produced SSIO	 						 		1			
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