Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NMNM70895 6. If Indian, Allottee or Tribe Name		
1. Type of Well				8. Well Name and No.		
Oil Well Gas Well Other				LOTOS B FEDERAL 1		
CHEVRON USA INC. contact Bob Holden email rholden@keyenergy,com				9. API Well No. 30-015-26395 10. Field and Pool or Exploratory Area		
3a. Address 3b. Phone No. (include area code) 15 Smith Rd 432-209-7374.				SAND DUNES SOUTH		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
Sec 10T24S R31E Mer NMP 1980FSL 1980FWL				EDDY COUNTY, NM		
12. CHEC	CK THE APPROPRIATE BOX(E	S) TO INDICATE NATU	IRE OF NOTIC	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTIO				ION		
Notice of Intent	Acidize	Deepen		uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat New Construction	_	amation mplete	Well Integrity	
Subsequent Report	Change Plans	Plug and Abandon		porarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	·	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Karl, called Richard, @ BLM, 12-16-2013 (First Call) 01-15-2014 - Circulate Salt Gel, Spot 100 sks of Class H cement @ 11,371' - 11,117' WOC & TAG 01-16-2014- Tag @ 11,008', Spot 160 sks of Class H cement @ 8404' - 7995', WOC & TAG @ 7995' Test csg T-500psi , Perf @ 5400' est injection rate of 2 bpm @ 250 psi 01-17-2014 - Sqz 120 sks of Class C cement @ 5400' - 5200', WOC & TAG 5200' 01-20-2014 - Perf @ 4454' establish injection rate of 1.5 bpm, @ 500 psi, Sqz 180 sks of Class C cement 4454' - 4137', WOC & TAG @ 4087' Perf @ 2600' establish injection Rate of 1.5 bpm @ 250 psi 001-21-2014 - Tag @ 2360', Perf @ 1037', estalish injection Rate of 2 bpm @ 250 psi , Sqz 120 sks @ 1037' - 937' WOC & TAG @ 923', Perf @ 721' est inj Rate @ 260' psi, Sqz 120 sks of Class C cement @ 721' -521', WOC & TAG @ 517' Perf @ 100' 01-22-2014 - Sqz 65 sks @ 100' to Surface Well Completed						
RECEIVED Accepted as to plugging of the well hore.						
				bility under bond is retained and		
NULL TOLLA			1	uffice restoration is completed.		
		MOCD ARTE	BIA			
14. I hereby certify that the foregoing is	true and correct. Name (Printed/T)	ped)				
Robert Holden		Title Opera	ition Agent			}?
Signature Date 01/29/2014				AUCEPTED FUR RECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by					JAN 3 2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office office.					I OF LAND MANAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				o make to any department	or agency of the United States any f	alse,
(Instructions on page 2)						

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