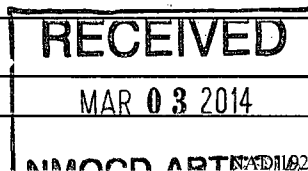


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011 1. WELL API NO. <b>30-015-26415</b> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Malaga 1 Com</b> 6. Well Number: <div style="text-align: center; font-size: 24pt;">1</div>								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator <b>Kaiser-Francis Oil Company</b> 10. Address of Operator <div style="text-align: center;"><b>P.O. Box 21468, Tulsa, Oklahoma 74121-1468</b></div>		9. OGRID <b>012361</b> 11. Pool name or Wildcat <div style="text-align: center;"><b>Culebra Bluff So. (Bone Springs)</b></div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	1	245	28E		660	N	1980	W	Eddy
BH:										
13. Date Spudded 08/25/90	14. Date T.D. Reached 10/02/90	15. Date Rig Released 10/02/1990		16. Date Completed (Ready to Produce) 01/30/2014		17. Elevations (DF and RKB, RT, GR, etc.) 2956 GR				
18. Total Measured Depth of Well 12100		19. Plug Back Measured Depth 10092		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8751-8816 2nd Bone Springs										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8	48	615	17 1/2	775	-0-					
9 5/8	36 & 40	2550	12 1/4	1150	-0-					
7	26	10671	8 3/4	1400	-0-					
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4 1/2	10328	12098	285							
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET	PACKER SET								
3 1/2	8715	8622								
26. Perforation record (interval, size, and number) 8751-8759, 8779-8790, 8806-8816 (4 SPF)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
8751-8816				2500 g. 7 1/2% HCL + 2446 bbls 30# xlinked gel + 181084 #20/40 sd.						
<b>28. PRODUCTION</b>										
Date First Production 01/31/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut-in				
Date of Test 2/1/14	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 220	Water - Bbl. 493	Gas - Oil Ratio 55000			
Flow Tubing Press. 605	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 220	Water - Bbl. 493	Oil Gravity - API - (Corr.) 46				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented							30. Test Witnessed By --			
31. List Attachments Wellbore Diagram, C-104 and C103										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Signature <i>Teresa mixon</i>			Printed Name Teresa Mixon		Title Regulatory Compliance Analyst			Date 2/28/14		
E-mail Address TeresaMi@kfoc.net										



**Kaiser-Francis****Malaga 1 Federal Com #1**

**Location:** 660' FNL, 1680' FWL, Section 1, T24S, R28E  
**County:** Eddy  
**State:** New Mexico  
**Elevation:** GL - 2956' KB - 2975'

**API -** 30-015-26415  
**Field:** Malaga  
**Spud Date:** 8/25/90  
**Completed:** 10/24/90  
**Diagram:** Updated - 2/7/2014

**Work History:**

8/25/90 - Spud well.

10/90 - Completion: Perf Atoka Bank 11896-905' w/ 4 SPF 60 deg phasing using a 3-3/8" csg gun, 37 .34" holes. Az w/ 2000 gal MOD 101, 47 ball sealers & 50 gal Musol A w/ 1000 SCF/bbl N2 in flush, AIR 2.6 BPM, ISIP 6470#, ATP 6950#. Flw 48 hrs, 1199 MCFD, FTP 665#, 5 day SITP 3220#. Acid Frac w/ 3000 gal GW, 4000 gal 20% HCl, 3500 gal GW, 7260 gal 20% HCl & 7000 gal GW, all w/ 20% CO2, AIR 9.5 BPM, ATP 7300, ISIP 5680, 15 min 4520. Jetted well in w/ CT and N2. Flw 24 hrs, 770 MCFD, FTP 600. Perf Atoka A-3 zone 11827-37' w/ 4 SPF, 41 holes. Test both zones @ 3300 mcfpd @ 1525# FTP.

2/01 - Clean out w/ 1-1/4" CT. CT stuck at 10,700', worked free and clean out to bottom perf. Az w/ 200 gals 15% NeFe, flush w/ KCl & N2. Well KO flwg 200 - 300 mcfpd.

8/04 - Swab, made 2 runs, rec'd 2 BW, RDMO

7/06 - Swab, MIRU, comp running, RDMO

11/09 - 20 hr SITP 414#. RIH w/ 1-5/8" gauge ring tag TD @ 11,997'. RIH with psi gauges made stops 2,4,6,8,10, 10,500', & 11,866' - BHP 645#.

1/10 - RIH w/1-1/4" coil tbg, circ 4 BW w/ N2 & set @ 11,800'. Start soap injection.

1/14- POOH w/ 1 1/4" CT

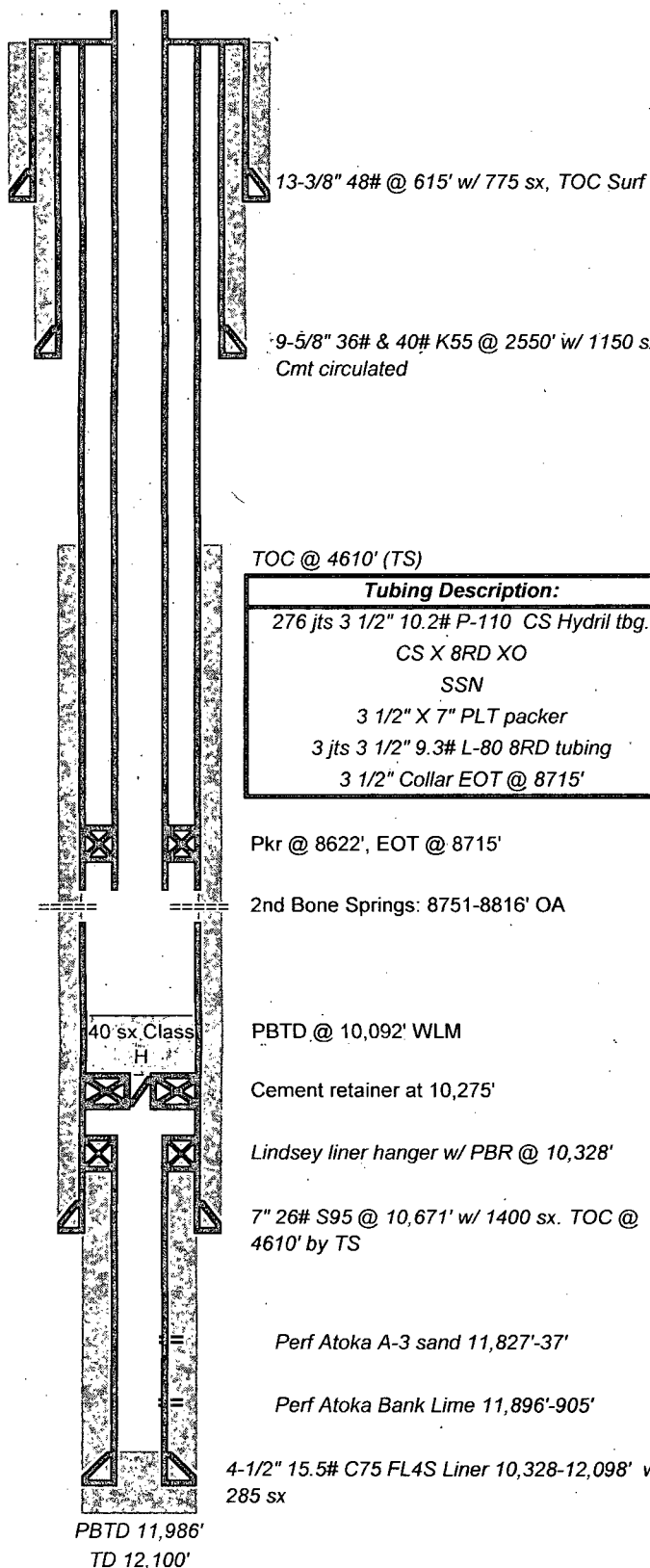
1/14-P/U on tubing. Not free. Perf equalizing holes in tbg @ 10,325'. Pull free. POOH w/ 2 7/8" tubing, SA and 2 3/8" tail pipe. Scanned tbg OOH (3 green, 2 blue, 322 yellow).

1/14-Set ret @ 10,275'. TIH w/ stinger and couldn't sting into retainer. Got approval from OCD. Spot 40 sx Class H (200') cmt plug on top of retainer. LD 2 7/8" tubing. Replaced tubing head-tested to 5K.

1/14-Ran CBL on 7" csg to 6000'. Bond pretty good f/ PBTD to 6000'.

1/14-Perforate 2nd Bone Springs 8806-16', 8779-90', 8751-59' w/ 4" casing gun @ 4 SPF. BD perms w/ 2% KCl. Broke at 2500#. Pumping in 1 b/min @ 2350#. ISIP-2250#, 15-1850#.

1/14-Ran 3 1/2" 10.2# CS tubing and packer. Imposed 1500# on annulus and Frac'd 2nd Bone Springs 8751-8816' OA down 3 1/2" tbg w/ 2500 gal 7.5% HCl, 2446 bbls 30# borate XL 143,120# 20/40 Ottawa and 37,964# 20/40 CRC (1-5#/gal). Flushed w/ 72 bbls linear gel. AP-5333# AR-30.4, MR-30.5 MP-7447#. ISIP-3044#. 15-2917#.

**RECEIVED**

MAR 03 2014

**NMOCD ARTESIA**