

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
1. WELL API NO. 30-015-31549							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No B-6251							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							
5. Lease Name or Unit Agreement Name AID 24P STATE							
6. Well Number: #34							
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 18 2014 </div>							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator: LRE OPERATING, LLC							
9. OGRID: 281994							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401							
11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210) Red Lake, Queen-Grayburg-San Andres ext (51300)							
12. Location	Unit Ltr	Section	Township	Range	Lot		
Surface:	O	24	17-S	28-E			
BH:							
Feet from the	N/S Line	Feet from the	E/W Line	County			
480	South	1900	East	Eddy			
13. Date Spudded 2/1/01		14. Date T.D. Reached 2/13/01		15. Date Drilling Rig Released 2/15/01			
16. Date Completed (Ready to Produce) WO: 2/16/14		17. Elevations (DF and RKB, RT, GR, etc.): 3680' GR					
18. Total Measured Depth of Well 4265'		19. Plug Back Measured Depth 4236' CBP @ 3700'		20. Was Directional Survey Made? Yes			
21. Type Electric and Other Logs Run Induction, Density/Neutron							
22. Producing Interval(s), of this completion - Top, Bottom, Name 2432'-3698'-Upper SA, 2728'-2976'- Upper SA, 3046'-3300' - Middle SA, 3360'-3610' - Lower SA							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24# J-55	631'	12-1/4"	380 sx CI C	0'		
5-1/2"	15.5# K-55	4255'	7-7/8"	550 sx 35/65 Poz/C	0'		
				+ 260 sx C			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		
					2-7/8"		
					3674'		
26. Perforation record (interval, size, and number) Upper SA: 2432'-3698', 32 holes Upper SA: 2728'-2976', 27 holes Middle SA: 3046'-3300', 30 holes Lower SA: 3360'-3610', 30 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
2432'-3698'			3212 gals 15% HCL; fraced w/84,025# Arizona & 12,305# resin coated 16/30 sand in 20# X-linked gel				
2728'-2976'			2427 gals 15% HCL; fraced w/67,606# Arizona & 19,481# resin coated 16/30 sand in 20# X-linked gel				
3046'-3300'			2502 gals 15% HCL; fraced w/72,599# Arizona & 23,655# resin coated 16/30 sand in 20# X-linked gel				
28. PRODUCTION							
			3360'-3610'				
Date First Production READY			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping		
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title			
Mike Pippin		Mike Pippin		Petroleum Engineer			
				Date: 2/18/14			
E-mail Address: mike@pippinllc.com							

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>726'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>957'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>1530'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>1926'</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>2228'</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>3627'</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology