

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-40503 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Burton Flat Deep Unit 6. Well Number: 54H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 21 2014 </div>								
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137								
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat AMOOD ARTESIA Avalon; Bone Spring								
12. Location	Unit-Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	2	21S	27E		1570	South	50	West	Eddy
BH:	P	2	21S	27E		668	South	330	East	Eddy
13. Date Spudded 10/17/13	14. Date T.D. Reached 11/1/13		15. Date Rig Released 11/3/13		16. Date Completed (Ready to Produce) 1/31/14			17. Elevations (DF and RKB, RT, GR, etc.) 3186 GL		
18. Total Measured Depth of Well 12540' MD, 7499.65' TVD			19. Plug Back Measured Depth 12532'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7789-12510, Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13-3/8"	68#	754	17-1/2"	845 sx CIC cmt; circ 12 bbls						
9-5/8"	40#	2800	12-1/4"	1120 sx CIH Cmt; circ 20 bbls						
5-1/2"	17#	12540	8-3/4"	2610 sx CIC cmt; circ 101 bbls	TOC @ 202					
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
					2-7/8" L-80	7118.6				
25. TUBING RECORD										
26. Perforation record (interval, size, and number) 7789 - 12510, total 432 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7789-12510 Acidize and frac in 12 stages. See detailed summary attached.										
28. PRODUCTION										
Date First Production 1/31/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/6/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 750	Gas - MCF 1382	Water - Bbl. 937	Gas - Oil Ratio 1842.667			
Flow Tubing Press. 550 psi	Casing Pressure 590 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Megan Moravec</i>			Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 2/20/2014			
E-mail Address megan.moravec@dvn.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A
No. 2, from N/A to N/A
No. 3, from N/A to N/A
No. 4, from N/A to N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology