

Submit To Appropriate District Office Two Copies District I 25 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
		1. WELL API NO. 30-015-41005																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. VB-1681 (Surface & BH)																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Two Lakes 1 XU State Com																
		6. Well Number: 1H																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 04 2014 MUÑOZ ARTESIA </div>																
8. Name of Operator Mewbourne Oil Company		9. OGRID 14744																
10. Address of Operator PO Box 5270 Hobbs, NM 88241		11. Pool name or Wildcat Crow Flats Abo 97961																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	X	1	16S	28E		660	South	150	East	Eddy								
BH:	U	1	16S	28E		657	South	334	West	Eddy								
13. Date Spudded 12/02/13	14. Date T.D. Reached 12/24/13	15. Date Rig Released 12/28/13		16. Date Completed (Ready to Produce) 01/30/14		17. Elevations (DF and RKB, RT, GR, etc.) 3596' GL												
18. Total Measured Depth of Well 11215'		19. Plug Back Measured Depth 11190'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 7123' MD - 11190' MD Abo																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"	48#		354'		17 1/2"		350		Surface									
7"	26#		7050'		8 3/4"		1250		Surface									
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
4 1/2"	6828'	11203'	NA															
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 7/8"	6377'		NA															
26. Perforation record (interval, size, and number) 20 Ports 7123' MD - 11190' MD																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7123' - 11190' MD</td> <td>Frac w/40,000 gals 15% acid & 1,262,730 gals 10 & 15# Linear Gel, Carrying 125,653# 20/40 White Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7123' - 11190' MD	Frac w/40,000 gals 15% acid & 1,262,730 gals 10 & 15# Linear Gel, Carrying 125,653# 20/40 White Sand.				
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28. PRODUCTION																		
Date First Production 01/30/14		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing												
Date of Test 02/23/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 420	Gas - MCF 364	Water - Bbl. 114	Gas - Oil Ratio 867											
Flow Tubing Press. 190	Casing Pressure 190	Calculated 24-Hour Rate	Oil - Bbl. 420	Gas - MCF 364	Water - Bbl. 114	Oil Gravity - API - (Corr.) 46												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson												
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, Port Schematic & C-144 CLEZ closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																		
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title		02/24/14		Date										
E-mail Address: jlathan@mewbourne.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon	T. Kirtland	T. Penn. "B"
B. Salt	T. Brushy Canyon	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1285'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1690'	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5533'	T. Glorieta 3450'	T. Entrada	
T. Wolfcamp 6790'	T. San Andres 2030'	T. Wingate	
T. Penn	T. TD 11215'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology