

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>				<div>Form C-105 Revised August 1, 2011</div> <div>1. WELL API NO. 30-015-41008</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil &amp; Gas Lease No.</div>					
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>											
<div>4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div>						<div>5. Lease Name or Unit Agreement Name Diamond PWU 22</div> <div>6. Well Number: 6H</div>					
<div>7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</div>						<div>RECEIVED FEB 21 2014 DIAMOND ARTESIA</div>					
<div>8. Name of Operator Devon Energy Production Company, L.P.</div>						<div>9. OGRID 6137</div>					
<div>10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102</div>						<div>11. Pool name or Wildcat Turkey Track; Bone Spring</div>					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		E	22	19S	29E		2220	North	250	West	Eddy
BH:		H	22	19S	29E		2005	North	328	East	Eddy
13. Date Spudded 11/13/13		14. Date T.D. Reached 12/5/13		15. Date Rig Released 12/9/13		16. Date Completed (Ready to Produce) 1/15/14			17. Elevations (DF and RKB, RT, GR, etc.) 3332' GL		
18. Total Measured Depth of Well 11631 MD, 7136.38 TVD				19. Plug Back Measured Depth 11628		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Cement Bond Gamma Ray CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7174-11613, Bone Spring											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		216'		17-1/2"		235 sx C/C; circ 18 bbl			
9-5/8"		36#		3517'		12-1/4"		1310 sx C/C; circ 90 bbl			
5-1/2"		17#		11631'		8-3/4"		2345 sx C/H; circ 0 bbl		TOC @ 3300	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-7/8" L-80	
										6628.8'	
26. Perforation record (interval, size, and number) 7174 - 11613, total 512 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7174-11613 AMOUNT AND KIND MATERIAL USED Acidize and frac in 12 stages. See detailed summary attached.					
28. PRODUCTION											
Date First Production 1/15/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing				
Date of Test 2/13/14		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 331		Gas - MCF 1701	
Flow Tubing Press. 600 psi		Casing Pressure 580 psi		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 446	
										Gas - Oil Ratio 5138.97	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By	
31. List Attachments Directional Survey, Logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Megan Moravec		Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 2/19/2014					
E-mail Address megan.moravec@dv.com											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A  
No. 2, from N/A to N/A  
No. 3, from N/A to N/A  
No. 4, from N/A to N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology