Submit To Approp	riate District Of	fice			State of Nev	w Me	exico							Fo	rm C
Two Copies District 1			F		Minerals and			esources					Rev	vised Au	
1625 N. French Dr	., Hobbs, NM 8	8240		icigy,	williciais and	Ivalu	nai ixc	Sources	<u> </u>	I. WELL A	API N	1O.		1	
District II 811 S. First St., Ar	tesia NM 8821i)		٥.	1.0				- 1	30-015-410					
District III		Oil Conservation Division						2. Type of Lease							
1000 Rio Brazos R		12	20 South St	. Fran	ncis D)r.		✓ STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis	Dr., Santa Fe. 1	VM 87505			Santa Fe, N	M 87	7505		[3	3. State Oil &	Gas I	Lease No	0.		
WELL	COMPLE	TION (OR REC		ETION REF			OLOG	Ĭ.	N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		Arrive La	40.00		
4. Reason for fil			<u> </u>						1 34-2	. Lease Name	SALINAL DEL	A LEAST MODELLY WITH	(SCIT-ADDRESS) - New York Street Street Street	ADP SCHOOLS OF THE - PAR	
☑ COMPLET	ION REPOR	T (Fill in	boxes #1 thro	ough #31	for State and Fee	wells or	nly)			Diamond PV . Well Numb		2			
#33; attach this a	nd the plat to	CHMEN the C-144	T (Fill in bot closure repo	xes #1 thu	rough #9, #15 Dat ordance with 19.15	te Rig R 5.17.13.1	Released K NMA	and #32 and/ C)	or	6Н			RE	CE	IV
7. Type of Com ✓ NEW 8. Name of Oper	WELL 🔲 W	ORKOVI	ER 🗖 DEE	PENING	□PLUGBACK	. 🔲 DI	FFERE	NT RESERV		OTHER OGRID			F	EB 2	1 20
o. ramo or oper		nergy Pr	oduction C	ompany	y, L.P.						137	ĺ		_	
10. Address of O									T	1. Pool name	or Wi	ldcat	DMIN	CD /	ART
	222 \Mag	+ Charid	an Avanua	Oklaho	ma City, OK 73	2102				т	urko		; Bone S	-	-
12.Location	Unit Ltr	Section		, Okianc nship	Range	Lot		Feet from the	ne N	VS Line		y rrack from the			Count
Surface:					+ -	20.			+	*			+		
	E	22		195	29E			2220	_	North		250	w	/est	E
BH:	Н	22		195	29E			2005		North		328		ast	E
13. Date Spudde 11/13/13		T.D. Reach L2/5/13	hed 15.	Date Rig	Released 12/9/13		16.	Date Compl		Ready to Prod 15/14	uce)	1 F	17. Elevat RT, GR, e	ions (DF tc.)	and RI 3:
18. Total Measur			19.	Plug Ba	ck Measured Dep	th	20.	Was Direct		Survey Made?		21. Ty	pe Electri	ic and Ot	ther Log
											l				
11631	MD, 7136.	38 TVD			11628				Yes			Ceme	nt Bond	Gamma	Ray CC
											1				
22. Producing In	terval(s), of th	is comple	tion - Top, B	ottom, N	ame					į.					
22. Producing In	terval(s), of th	is comple			ame Sone Spring										
22. Producing In	terval(s), of th	is comple		1613, B	one Spring	ORD	(Rep	ort all str	ings	s set in we	ell)				
		is comple	7174-1	1613, B		ORD		ort all str		s set in we		CORD	I AN	MOUNT	PULLE
23.	ZE		7174-1 Γ LB./FT.	1613, B	one Spring	ORD	HC	DLE SIZE		CEMENTIN	G ŔEC		AM	MOUNT	PULLF
23. CASING SI	ZE	WEIGHT	7174-1 Γ LB./FT.	1613, B	one Spring SING RECO DEPTH SET	ORD	HC 1		Ĭ		G ŔEC circ :	18 bbl		MOUNT	PULLE
23. CASING SI 13-3/8"	ZE	WEIGHT 48	7174-1 F LB./FT. B#	1613, B	SONG RECO DEPTH SET 216'	ORD	НС 1	DLE SIZE .7-1/2"	Ĭ	CEMENTING 235 sx ClC;	G REC circ : ; circ	18 bbl 90 bbl		MOUNT TOC @	
23. CASING SI 13-3/8" 9-5/8"	ZE	WEIGHT 48	7174-1 F LB/FT. B# 5#	1613, B	Sone Spring SING RECO DEPTH SET 216' 3517'	ORD	НС 1	OLE SIZE .7-1/2" .2-1/4"	Ĭ	CEMENTING 235 sx CIC; 1310 sx CIC	G REC circ : ; circ	18 bbl 90 bbl			
23. CASING SI 13-3/8" 9-5/8"	ZE	WEIGHT 48	7174-1 F LB/FT. B# 5#	1613, B	Sone Spring SING RECO DEPTH SET 216' 3517'	ORD	НС 1	OLE SIZE .7-1/2" .2-1/4"	Ĭ	CEMENTING 235 sx CIC; 1310 sx CIC	G REC circ : ; circ	18 bbl 90 bbl			
23. CASING SI 13-3/8" 9-5/8"	ZE	WEIGHT 48	7174-1 F LB/FT. B# 5#	1613, B CAS	Sone Spring SING RECO DEPTH SET 216' 3517'	ORD	НС 1	OLE SIZE .7-1/2" .2-1/4"	Ĭ	CEMENTIN 235 sx CIC; 1310 sx CIC 2345 sx CIL	G REC circ : ; circ l; circ	18 bbl 90 bbl			
23. CASING SI 13-3/8" 9-5/8" 5-1/2"	ZE	WEIGHT 48	7174-1 F LB/FT. B# 5#	LIN	One Spring FING RECO DEPTH SET 216' 3517' 11631'		HC 1 1	DLE SIZE .7-1/2" .2-1/4" 8-3/4"		CEMENTIN 235 sx ClC; 1310 sx ClC 2345 sx ClF	G REC circ 1 ; circ l; circ UBIN	18 bbl 90 bbl 0 bbl	CORD		3300
23. CASING SI 13-3/8" 9-5/8" 5-1/2"	ZE	WEIGHT 48	7174-1 FLB/FT. B# 6# 7#	LIN	DEPTH SET 216' 3517' 11631' ER RECORD		HC 1 1	DLE SIZE .7-1/2" .2-1/4" 8-3/4"	25. SIZE	CEMENTIN 235 sx ClC; 1310 sx ClC 2345 sx ClF	G REC circ 1 ; circ l; circ UBIN	18 bbl 90 bbl 0 bbl	CORD	TOC @	3300
23. CASING SI 13-3/8" 9-5/8" 5-1/2" 24. SIZE	ZE TOP	WEIGHT 48 36 17	7174-1 F LB./FT. B# 6# 77#	LIN	DEPTH SET 216' 3517' 11631' ER RECORD	ENT S	HC 1	DLE SIZE .7-1/2" .2-1/4" 8-3/4"	25. SIZE 2-	CEMENTIN 235 sx CIC; 1310 sx CIC 2345 sx CIF T	G REC circ : ; circ l; circ	18 bbl 90 bbl 0 bbl VG REC PTH SE 6628	CORD ET 3.8'	TOC @	3300
23. CASING SI 13-3/8" 9-5/8" 5-1/2" 24. SIZE	ZE	WEIGHT 48 36 17	7174-1 F LB./FT. B# 6# 77#	LIN	DEPTH SET 216' 3517' 11631' ER RECORD	ENT S	HC 1 1 1 S S S C R E E N 27. A C	DLE SIZE .7-1/2" .2-1/4" 8-3/4"	25. SIZE 2-	CEMENTINO 235 SX CIC; 1310 SX CIC 2345 SX CIF	G REC circ 1; circ l; circ UBIN DE	18 bbl 90 bbl 0 bbl NG RECEPTH SE 6628	CORD ET 3.8'	TOC @	3300
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23. CASING SI 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Product 1/ Date of Test 2/13/14 Flow Tubing	TOP TOP Totion Totion Totion Totion Totion Totion Totion Totion	WEIGHT 48 36 17 val, size, a 1-11613	7174-1 FLB/FT. B# S# S# BOTTOM Ind number) A total 512 Choke Siz Calculated	LIN holes	DEPTH SET 216' 3517' 11631' ER RECORD SACKS CEME owing, gas lift, put Flowin	PROI	SCREEN 27. AC DEPTH 71 DUC' - Size an	DLE SIZE .7-1/2" .2-1/4" 8-3/4" ID, SHOT, INTERVAL .74-11613 TION d type pump)	25. SIZE 2- Gas -	CEMENTINO 235 sx ClC; 1310 sx ClC 2345 sx ClF T -7/8" L-80 CTURE, CE AMOUNT A Acidize an	G RECCCICC STREET STREE	18 bbl 90 bbl 0 bbl CO bbl NG RECEPTH SE 6628 T, SQU IND Main 12 stage 1. or Shu Plater - Bb	CORD ET 3.8' JEEZE, ATERIAL ss. See detai	PACKIETC. USED led summa	ER SET
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23. CASING SI 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Product 1/ Date of Test 2/13/14 Flow Tubing Press. 600 psi 29. Disposition of the state	TOP TOP Trecord (inter 7174 Ction Toly Hours Te S80 Tols (Sold, u	weight 48 36 17 val, size, a 3 - 11613 P sted 24 essure O psi sed for field at the we d at the we	7174-1 FLB./FT. B# 5# 7# BOTTOM Ind number) c, total 512 Choke Siz Calculated Hour Rate Hour Rate L. vented, etc. II, attach a pl ell, report the	LIN holes ethod (Flatering Secretary Secreta	DEPTH SET 216' 3517' 11631' ER RECORD SACKS CEMINATION FOR Test Period Oil - Bbl. Directed location of the test control of t	PROI	SCREEN 27. AC DEPTH 71 DUC' - Size an Gas Survey ary pit. al:	DLE SIZE 7-1/2" 2-1/4" 8-3/4" ID, SHOT, INTERVAL 74-11613 TION d type pump) I 331 - MCF	25. SIZE 2: FRAG	CEMENTINO 235 SX CIC; 1310 SX CIC 2345 SX CIF T -7/8" L-80 CTURE, CE AMOUNT A Acidize at Well Status MCF 1701 ater - Bbl.	G REC Circ: ; circ ; circ l; circ DE Wa Wa 30. T	18 bbl 90 bbl 0 bbl CO bbl NG RECEPTH SE 6628 T, SQU IND Main 12 stages A or Shue Pl atter - Bb 444 Oil Gr	CORD ET 3.8' JEEZE, ATERIAL ss. See detail (t-in) roducing t. 6 ravity - Al	PACKIETC. USED led summa	D 1927

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

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