

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. BHL: NM0560289
SHL: NM05602901a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Devon Energy Production Company, L.P.3. Address
333 West Sheridan Ave, Oklahoma City, OK 731023a. Phone No. (include area code)
405-228-4248

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

1520' FSL & 50' FWL Unit L, Sec 2, T21S, R27E

At top prod. interval reported below ' & ' Sec , T, R

At total depth 411' FSL & 330' FWL Unit M, Sec 3, T21S, R27E

7. Unit or CA Agreement Name and No.
NM 70798X8. Lease Name and Well No.
Burton Flat Deep Unit 58H9. AFI Well No.
30-015-4105710. Field and Pool or Exploratory
Avalon; Bone Spring, East11. Sec., T., R., M., on Block and
Survey or Area
Sec 2, T21S, R27E

12. County or Parish

13. State

Eddy

NM

14. Date Spudded
11/6/1315. Date T.D. Reached
11/24/1316. Date Completed 2/3/14
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
GL: 3214.4'18. Total Depth: MD 11712'
TVD 6372.97'19. Plug Back T.D.: MD 11709'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gamma Ray / Collar Log

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|----------------|-------------|----------|-------------|----------------------|--------------------------------|-------------------|-------------|---------------|
| 26" | 20" J-55 | | 0 | 300' | | 1650 sx Halcem cmt | | 0 | 379 sx |
| 17-1/2" | 13-3/8" K-55 | | 0 | 727' | | 930 sx Halcem cmt | | 0 | 274 sx |
| 12-1/4" | 9-5/8" J-55 | | 0 | 2744' | DV @ 866.6' | 455 sx Halcem, 455 sx Econocem | | 0 | 26 sx |
| 8-3/4" | 5-1/2" RYP-110 | | 0 | 11712' | | 580 sx CIC, 1810 sx CIH | | 0 | 129 sx |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 6387.6' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|------|--------|---------------------|------|-----------|--------------|
| A) Bone Spring | 6869 | 11695 | 6869 - 11695 | | 432 | open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 6869 - 11695 | 38,637 gals 15% HCL Acid, 397,569# 100 Mesh Sand, 1,398,125# 40/70 Sand, 796,097# 20/40 SLC Sand |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 2/3/14 | 2/7/14 | 24 | → | 181 | 294 | 1108 | | | flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | 450psi | 440psi | → | | | | 1624.3 | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

LRD 3/11/14
Accepted for record
NMCDACCEPTED FOR RECORD
MAR 1 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICERECLAMATION
DUE 8-3-14

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|------|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| Bone Spring | 5260 | | | Salt | 237 |
| | | | | B/Salt | 405 |
| | | | | Tansil | 445 |
| | | | | Yates | 535 |
| | | | | Seven Rivers | 690 |
| | | | | Capitan | 805 |
| | | | | Capitan Base | 2625 |
| | | | | Delaware | 2850 |
| | | | | Bone Spring | 5260 |

32. Additional remarks (include plugging procedure):

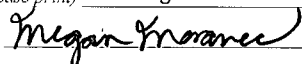
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan MoravecTitle Regulatory Compliance Analyst

Signature

Date 2/26/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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