Submit To Appropriate District Office				State of New Mexico							Form C-105						
District 1 1625 N. French Dr., I	lobbs, NN	₩ 88240		Energy, Minerals and Natural Resources						_	Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division							30-015-41587						
District III 1000 Rio Brazos Rd., Aztec, NM 87410						20 South St						2. Type of Lease					
District IV 1220 S. St. Francis D	r., Santa F	Fe, NM 875)5	Santa Fe, NM 87505							3. State Oil & Gas Lease No.						
			I OR I	RECO	MPL	ETION REI	PO	RT A	ND	LOG		and the second					
4. Reason for filing	-											5. Lease Name or Unit Agreement Name Pinnacle State 36					
				xes #1 through #31 for State and Fee wells only)						6. Well Number: RECEIVED							
#33; attach this and	the plat			(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)						32H MAR 0 5 2014							
7. Type of Comple] WORKC	VER	DEEPENING DIFFERENT RESERVOIR						OIR							
8. Name of Operato		TION 8		RODUCTION								9. OGRID 246289 MOCD ARTESIA					
10. Address of Ope	rator							-				11. Pool name or Wildcat					
				, OKC OK 73102							CULEBRA BLUFF;BONE SPRING;S						
12.Location	Jnit Ltr	Section Section		Township 22 S		Range 28E	Lot	Lot		Feet from the 150		VORTH 1700			WEST EDDY		
BH:	N	36		22 5		28 E				361'		SOUTH			WE		EDDY
13. Date Spudded	14. Da	ite T.D. Re	ached						16. Date Completed			I (Ready to Produce)			17. Elevations (DF and RKB,		
8/31/2013 18. Total Measured		20/2013	2			K Measured Dep	oth		20.	11/09/2 Was Directi					RT, GR, etc.) GR 3,143' ype Electric and Other Logs Run		
12,895'		6.1.	1	1	2,88	2'			YES			·		CE	MEN	Т, РС	DR, RES
22. Producing Inter 2ND BON	IE SF	PRING	SAN			աշ 12895'										•	
23.						ING RECO	OR	D (R			ing						
CASING SIZI	<u></u>	<u>WEIC</u> 54.5	HT LB./	3./FT. DEPTH SET 450'				HOLE SIZE				CEMENTING RECORD 475 sks			AMOUNT PULLED 167 sks to surf		
9 5/8" 40				3978'				12 1/4"				865 sks			200 sks to surf		
7" <u>26</u> 4 1/2" 11.6				8740'				8 3/4" 6 1/4"				445 sks			250 sks to surf		
4 1/2"		liner	1.0	12888'				6 1/4"									
24. SIZE	ТОР			TTOM	LIN	ER RECORD	ENT				25. SIZI			IG REC PTH SE		TRACK	ED SET
31ZE				BOTTOM SACKS CEMENT								-7/8"			ET PACKER SET 7,755'		
															Daga		
26. Perforation re		er Frac Point System					DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
sleeved 9,000'-12,879'									9000'-12879'			linear gel, 15%hcl, x-link, 20/40 white					
3100700 9,000-12,079										+							
28.							PR	DDU	JCI	TION		L					
Date First Producti				uction Method (Flowing, gas lift, pumping - Size and type pump))	Well Status (Prod. or Shut-in)					
11/12/2013		Tested										PRODUCING				0	Oll Datie
11/20/2013	te of Test Hours Tested			Choke Size Prod'n For 42/64 Test Period			ОіІ-ВЫ Gi				638 1108			l.	Gas - 1.2	Oil Ratio	
Flow Tubing		g Pressure		culated 2	24-	Oil - Bbl.				MCF		Vater - Bbl.	I		avity - A		
Press. 0	410)	Но	ur Rate		518			63	8		1108		45.	7874	2	
29. Disposition of SOLD	Gas <i>(Soli</i>	d, used for	fuel, ven	ited, etc.)		L			-		•		30. To	est Witn	essed By		
31. List Attachmen						<u> </u>											
32. If a temporary						CLINATIO				NT							
1				-			-		μπ.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983								AD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																	
Signature Auather Solurian Name HEATHER BREHMFitle REGULATORY Date 1/13/2014																	
E-mail Address hbrehm@rkixp.com ANALYST																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	·			
T.Tubb	T. Delaware Sand 2803'	T. Morrison				
T. Drinkard	T. Bone Springs 6388'	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	Т	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
•							
			· · · ·				
		}					