

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 20 2014

SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.
NMLC029392B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HINKLE FEDERAL 1

9. API Well No.
30-015-10111-00-S1

10. Field and Pool, or Exploratory
SHUGART

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address

15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 575-263-0431
Fx: 575-391-6679

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T18S R31E SWNW 1650FNL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC INTENDS TO PLUG AND ABANDON THE ABOVE WELL AS FOLLOWS:

1. POOH WITH TUBING AND BHA.
2. SET PACKER ABOVE FISH AND TRY TO ESTABLISH INJECTION RATE. IF THE WELL WILL TAKE THE FLUID SQUEEZE ADEQUATE CEMENT (50 SACKS MINIMUM) TO COVER THE TOP OF FISH BY 50' WOC AND TAG.
3. SPOT 130' (25 SACKS MINIMUM) PLUG FROM 3972'-3842' (COVERS TOP OF QUEEN)
4. PERFORATE 4 1/2' CASING @ 2030' AND SQUEEZE ADEQUATE CEMENT (25 SACKS MINIMUM) FROM 2030' - 1910' (COVERS BASE OF SALT). WOC AND TAG.
5. PERFORATE 4 1/2' CASING @ 795' AND SQUEEZE ADEQUATE CEMENT FROM 795'-578'. WOC AND TAG.
6. PERFORATE 4 1/2' CASING @ 60' SQUEEZE CEMENT TO SURFACE, LEAVING 4 1/2' FULL.
7. AT CUT-OFF VERIFY CEMENT TO SURFACE ALL ANNULUS.
8. INSTALL GROUND LEVEL DRY HOLE MARKER.

THIS WAS DISCUSSED WITH JIM AMOS ON 12/18/2013, IF ANY QUESTIONS, CONTACT JIM AMOS. PLEASE FIND

420 Accepted for record 3/11/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230161 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1798SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 12/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS

Title SUPERVISOR EPS

Date 12/19/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
Previous Submittal

Additional data for EC transaction #230161 that would not fit on the form

32. Additional remarks, continued

ATTACHED A WELLBORE DIAGRAM OF WELL.

Well: Hinkle Federal #1

Field: Shugart

Reservoir: Delaware

Location:

1650' FNL & 660' FWL
 Section: 27
 Township: 18S
 Range: 31E
 County: Eddy State: NM

Elevations:

GL: 3631'
 KB: 3642'
 DF:

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eureka Field Office. Discuss w/ WFO Engineer, WFO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current

Wellbore Diagram

Well ID Info:

Chevron: FC6713
 API No: 30-015-10111
 Cost Center: UCRJ10400
 Spud Date: 8/31/1963
 Compl. Date: 1/23/1970

Surf. Csg: 8 5/8", 24#, J-55 ST&C
 Set: @ 628' w/ 350 sks
 Hole Size: 12 1/4"
 Circ: Yes TOC: Surface
 TOC By: Circulation

Item	Size	Depth	Weight	Length	Weight
Tubing Production	50/2011	4711.00	4711.00	4711.00	
Tubing	155 2 3/8	470 1/25	4556.30	4556.30	
Anchor/Log	1 4 1/2		2.75	4568	
Tubing	4 2 3/8	470 1/25	123.25	4568.30	
Pump Sealing/Apple	1 2 3/8		1.10	4568.4	
Perf Sub	1 2 3/8		4.10	4568.5	
Tubing	1 2 3/8	470 1/25	29.50	4711.0	



Top of fish and sand fill @ 4777.

Perfs:	Status
4926'-4938'	Delaware - Open
4975'-5002'	Delaware - Open
5022'-5030'	Delaware - Open
5042'-5048'	Delaware - Open
5052'-5056'	Delaware - Open

Prod. Csg: 4 1/2", 9.5#, J-55 LT&C
 Set: @ 5162' w/ 400 sks
 Hole Size: 7 7/8"
 Circ: No TOC: 2865'
 TOC By: Temperature Survey

COTD: 4777
 PBTD: 5090'
 TD: 5162'

Updated: 12/19/2013

By: A. Smalls