

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**LRE OPERATING, LLC**

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 790' FWL Unit L

Sec. 29, T17S, R28E

5. Lease Serial No.

NM-048344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**WILLIAMS A FEDERAL #6**

3

30-015-34200

10. Field and Pool, or Exploratory Area

Red Lake, Queen-Grayburg-San Andres (51300)

Artesia, Glorieta-Yeso (96830)

AND

Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Recompleted to San Andres
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/8/14: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3190' & PT CBP & 5-1/2" csg to 4000 psi-OK. (Existing Yeso perfs @ 3215'-3484'). Perfed lower San Andres @ 2824', 30', 38', 46', 60', 70', 78', 86', 2900', 11', 24', 40', 50', 60', 70', 80', 90', 3000', 10', 20', 30', 38', 52', 60', 70', 76', 84', 92', 3100', 10', 26', 34' w/1-0.41" spf. Total 32 holes. On 1/15/14, treated new SA perfs w/3317 gal 15% HCL acid & 48 perf balls & fraced w/69,542# 16/30 Arizona & 17,352# 16/30 resin coated sand in 25# X-linked gel. Set 5-1/2" CBP @ 2790' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed middle San Andres @ 2430', 40', 60', 72', 86', 94', 2504', 20', 30', 38', 46', 56', 66', 74', 92', 2610', 26', 40', 46', 54', 60', 68', 86', 2724', 44' w/1-0.41" spf. Total 25 holes. Treated new SA perfs w/2897 gal 15% HCL acid & 38 perf balls & fraced w/73,867# 16/30 Arizona & 17,027# 16/30 resin coated sand in 20# X-linked gel.

**Continued on Page #2.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer

Signature

Date

February 16, 2014

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date FEB 22 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF THE INTERIOR  
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5. Lease Serial No.	NM-048344
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	<b>WILLIAMS A FEDERAL #6</b>
9. Well ID	30-015-34200
10. Field and Pool, or Exploratory Area	Red Lake, Queen-Grayburg-San Andres (51300)
	Artesia, Glorieta-Yeso (96830)
	AND
	Eddy County, New Mexico

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**Continued from Page #1.** Set 5-1/2" CBP @ 2415' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper San Andres @ 2142', 54', 80', 94', 2208', 16', 30', 44', 52', 60', 70', 81', 90', 98', 2312', 22', 30', 34', 52', 60', 68', 78', 84', 92', 2400' w/1-0.41" spf. Total 25 holes. Treated new SA perfs w/2758 gal 15% HCL acid & 38 perf balls & fraced w/69,303# 16/30 Arizona & 16,034# 16/30 resin coated sand in 20# X-linked gel. Set 5-1/2" CBP @ 2070' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper San Andres @ 1780', 82', 84', 86', 88', 90', 92', 94', 96', 98', 1800', 02', 04', 06', 08', 10', 12', 14', 16', 18', 20', 22', 24', 26', 28', 30', 1906', 08', 10', 12', 16', 18', 2020' w/1-0.41" spf. Total 25 holes. Treated new SA perfs w/1756 gal 15% HCL acid & 50 perf balls & fraced w/44,704# 16/30 Arizona & 19,146# 16/30 resin coated sand in 20# X-linked gel. CO after frac & drill out CBPs @ 2070', 2415', & 2790', & CO to CBP @ 3190'. On 1/17/14, landed 2-7/8" 6.5# J-55 tbg @ 3181'. Ran pump & rods. Released workover rig on 1/18/14. Completed as a single San Andres oil well.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Mike Pippin</b>	Title <b>Petroleum Engineer (Agent)</b>
Signature <i>Mike Pippin</i>	Date <b>January 20, 2014</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

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