OCD Artesia
-------------

æ 👗

Form 3160-5 (August 2007)       UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on reverse side.         1. Type of Well         ☑ Oil Well       ☐ Gas Well         ☑ Oil Well       ☐ Gas Well         ③ Oil Well       ☐ Gas Well         ☐ Other         2. Name of Operator BURNETT OIL COMPANY INC       Contact: LESLIE M GARVIS E-Mail: Igarvis@burnettoil.com         3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881       3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326					FORM APPROVED         OMB NO. 1004-0135         Expires: July 31, 2010         5. Lease Serial No.         NMLC029338A         6. If Indian, Allottee or Tribe Name         7. If Unit or CA/Agreement, Name and/or No.         8. Well Name and No.         GISSLER A 46         9. API Well No.         30-015-41544-00-X1         10. Field and Pool, or Exploratory         LOCO HILLS			
Location of Well (Footage, Sec., T., R., M., or Survey Description)     Sec 23 T17S R30E NENE 330FNL 330FEL     32.826211 N Lat, 103.934558 W Lon     12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,					11. County or Parish, and State EDDY COUNTY, NM			
TYPE OF SUBMISSION	TYPE OF ACTION							
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed Op If the proposed or Completed Op</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	ir Difference of the second se			Reclamation		Water Shut-Off Well Integrity Other duction Start-up	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/18/13 - TEST TO 1500# - OK. 12/3/13 - PERF 18 INT 2 SPF @ 5737', 5743', 5750', 5758', 5780', 5788', 5798', 5812', 5824', 5836', 5848', 5860', 5866', 5938', 5958', 5979', 6023', 6035'. 12/4/13 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 72 BALL SEALERS.								
12/5/13 - SLICKWATER FRA 341,036# 40/70 SN. PERF 4 5486', 5494', 5510', 5531', 55	', PERF 12 INT 2 SPF @ 5468', 5476',			FEB 2	FEB 2 5 2014			
14. Thereby certify that the foregoing is true and correct. Electronic Submission #234646 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 02/14/2014 (14JDB0289SE) Name (Printed/Typed) LESLIE M GARVIS Title REGULATORY COORDINATOR								
Signature (Electronic Submission) Date 02/05/2014								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			JAMES A AMOS TitleSUPERVISOR EPS				Date 02/20/2014	
which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

\*\* BLM REVISED \*\*

## Additional data for EC transaction #234646 that would not fit on the form

## 32. Additional remarks, continued

÷.

ar 5.5

12/6/13 - SLICKWATER FRAC W 977,004 GAL SLICKWATER, 24,999# 100 MESH, 291,268# 40/70 SN. SPOT 1500 GAL 15% NEFE ACID ON FLUSH ACROSS LY2 PERFS. PERF 12 INT, 3 SPF @ 5000', 5011', 5022', 5050', 5074', 5096', 5142', 5164', 5192', 5210', 5238', 5254'.

12/9/13 - SLICKWATER FRAC W 741,258 GAL SLICKWATER, 19,451# 100 MESH, 216,111# 40/70 SN.

12/11/13 - INSTALLED: 154 JTS 2 7/8" TBG 4825.60', KB (9') 4834.60', SN 4835.70', ESP 4933.27', DESANDER 4937.27', 2 JTS 2 7/8?TAILPIPE 5000.12', ESP INTAKE 4892'.

1/14/14 - FIRST DAY OF PRODUCTION 1/13/14. 200 BO, 2159 BLW, 68 MCF, 1115 BHP, 2344' FLAP, 53,465 BLWTR, 100# CSG, 200# TBG, 45 HZ.

1/15/14 - 393 BO, 1347 BLW, 420 MCF, 972 BHP, 2002' FLAP, 52,118 BLWTR, 105# CSG, 200# TBG, 45 HZ.

1/29/14 - 24 HR Test. 215 BO, 799 BLW, 483 MCF, 403 BHP, 584' FLAP, 35,429 BLWTR, 150# CSG, 400# TBG, 75# LP, CH 40, 52 HZ, ESP DOWN 1.5 HRS ELECTRIC, RTB