Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 OCD Artesia

BUREAU OF LAND MANAGEMEN'I						5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS					NMNM-117807					
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE – Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.				
Type of Well						8. Well Name and No.				
X Oil Well Gas Well Other 2. Name of Operator					EAGLE 35 F FEDERAL #24					
LIME ROCK RESOURCES II-A, L.P.						9. API Well No.				
3a. Address C/O Mike Pippin LLC 3b. Phone No. (include area code)					ode)	-		30-015-41751		
3104 N. Sullivan, Farmingto	505-327-4573				10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec.,					Red Lake: Glorieta-Yeso NE (96836)					
2475' FNL & 2260' FWL Unit F OGRID#: 277558					AND					
Sec. 35, T17S, R27E										
					Eddy County, New Mexico					
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATI	JRE OF NO	TICE, RE	PORT,	OR 01	THER DAT	ੌA			
TYPE OF SUBMISSION	TYPE OF ACTION									
☐ Notice of Intent Subsequent Report	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Completion						Well Integrity			
	Change Plans	Plug and	Abandon	=	•	ly Abandon				
Final Abandonment Notice	Convert to Injection	Plug Bac	:k	W.	ater Disp	oosal		44		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) On 1/14/14, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed Lower Yeso @ MD4150', 57', 67', 76', 84', 94', 4204', 12', 16', 25', 50', 56', 70', 76', 88', 93', 4306', 17', 24', 34', 60', 70', 80', 95', 4402', 12', 23', 30' w/1-0.34" spf. Total 28 holes. On 1/17/14, treated perfs w/1500 gal 15% HCL acid & fraced perfs w/30,026# 100 mesh & 237,572# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ MD4100', & PT to 3500 psi-OK. Perfed Upper Yeso @ MD3817', 24', 31', 38', 46', 52', 71', 75', 90', 98', 3916', 23', 31', 45', 52', 60', 73', 80', 94', 98', 4004', 26', 32', 42', 48', 52', 61', 64', 76' w/1-0.34" spf. Total 29 holes. Treated perfs w/1500 gal 15% HCL acid & fraced perfs w/33,380# 100 mesh & 212,725# 40/70 Wisconsin sand in slick water. On 1/18/14, MIRUSU. CO after frac, drill out CBP @ MD4100', & CO to MDPBTD4805'. On 1/21/14, landed sub pump on 2-7/8" 6.5# J-55 tbg @ MD3775'. Released workover rig on 1/21/14. Bottom Hole is: 2287' FNL & 2281' FWL Sec 35 T17S R27E.										
Association in						rifecord		FFB 2 5 2014	1	
14. I hereby certify that the foregoing	g is true and correct				isiQG.		T		1	
Name (Printed/Typed) Mike Pippin			Title				m-Engineer (Agent)			
Signature Signature			Date				10 OTTO TO DECOME			
Mike	tippin				Jai	nuary 22	201	14) F(IX RF(X))	<u> </u>	
THIS SPACE FOR FEDERAL OR STATE USE										
Approved by		Ti	de		T	Date		D 2 2 2014		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the like its like in the section 1001 makes it.	ect lease	ffice	to any o	lenarime	FFR 2 2 2014					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false fictitious of fraudulent statements or representations as to any matter within its jurisdiction.										