

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM0405444A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator  
Devon Energy Production Company, L.P.3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)

405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T23S R31E 200 FSL 275 FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
ALDABRA 27 FED COM 1H9. API Well No.  
30-015-3862510. Field and Pool or Exploratory Area  
Wildcat; Bone Spring11. County or Parish, State  
Eddy, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Spud Report

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

(12/25/13-12/27/13) Spud @ 13:00. TD 26" hole @ 600'. RIH w/ 14 jts 20" 94" J55 BTC csg, set @ 600'. Lead w/ 1450 sks CIC, yld 1.33 cu ft/sk. Pump 20 bbl gel spacer w/ 177.5 bbl water w/ full returns. Circ 494 sks cmt to pits.

(1/2/14-1/4/14) TD 17-1/2" hole @ 4228'. RIH w/ 105 jts 13-3/8" 68# HCL80 BTC csg, set @ 4228'. Lead w/ 2120 sks CIC, yld 1.85 cu ft/sk. Tail w/ 950 sks CIC, yld 1.33 cu ft/sk. Disp w/ 629 bbl FW. Circ 485 sks cmt to surface into half round tank.

(1/11/14-1/14/14) TD 12-1/4" hole @ 8200'. RIH w/ 198 jts 9-5/8" 43.5# P110 LTC csg, set @ 8200'. 1st DVT @ 6951'. 2nd DVT @ 4378'. 1st Lead w/ 145 sks Tuned Lite cmt, yld 2.89 cu ft/sk. Tail w/ 230 sks CIH, yld 1.22 cu ft/sk. Disp w/ 589 bbl FW, no returns. Pumped 542 bbls, no returns. Pump down 100 bbls annulus, regained flow. Pump 900 bbls total first stage DV to surf. 2nd lead w/ 695 sks Tuned Lite cmt, yld 2.89 cu ft/sk. Tail w/ 245 sks Versacem cmt, yld 1.24 cu ft/sk. Disp w/ 517 bbl FW, returns throughout job. Drop DVT opening plug to 2nd stage DV. Circ 510 bbls, no cmt to surface. 3rd lead w/ 750 sks CIC, yld 2.62 cu ft/sk. Tail w/ 160 sks CIC, yld 1.33 cu ft/sk. Disp w/ 325 bbl FW. RIH w/ 1" tubing and tag @ 682'. Lead w/ 230 sks CIC, yld 1.33 cu ft/sk. Circ 11.2 sks cmt to surf.

(1/30/14-2/3/14) TD 8-3/4" hole @ 16050'. RIH w/ 364 jts 5-1/2" 17# HCP110 BTC csg, set @ 16050'. Lead w/ 930 sks Versacem cmt, yld 1.2 cu ft/sk. Tail w/ 1350 sks Versacem cmt, yld 1.2 cu ft/sk. Disp w/ 371 bbl FW. RR @ 02:00 hrs.

Accepted for record  
OCD 3/11/14

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Megan Moravec

Title Regulatory Analyst

Signature

Megan Moravec

Date 02/18/2014

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAR 1 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)