OCD Artesia

Form 3160-5 (March 2012)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
OMB No. 1004-0137						
Expires: October 31, 2014						

5. Lease Serial No. NMNM 012121

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals : Use Form 3160-3 (A						
SUBMI	T IN TRIPLICATE - Other	1	7. If Unit of CA/Agreement, Name and/or No. Cotton Draw Unit - NM70928X				
1. Type of Well ✓ Oil Well ☐ Gas V	Vell Other	MAR 06 2	014		8. Well Name and No. Cotton Draw Unit 203H		
2. Name of Operator Devon Energy Production Company			9. API Well No. 30-015-41847				
3a. Address	3b Phone No Aneil	de ared code)		10. Field and Pool or Exploratory Area			
333 W. Sheridan Avenue Oklahorna City, Oklahoma 73102		405-552-3622		Paduca; Bone Spring			
4. Location of Well <i>(Footage, Sec., T.,</i> Sec 26 T24S R31E, 150 FSL 1360 FWL	R.,M., or Survey Description	1)		11. County or Parish, S Eddy, NM			
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICAT	E NATURE OF N	OTICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF .	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	eat 🔲	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity Other Spud Report		
✓ Subsequent Report	Casing Repair Change Plans	☐ New Constr ☐ Plug and A	=	Recomplete Temporarily Abandon	Other Opud Report		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
testing has been completed. Final determined that the site is ready fo (1/15/14-1/16/14) Spud @ 04:30. TI 124 bbls water. Returned 84 bbls cr (1/20/14-1/22/14) TD 12-1/4" hole @ CIC, yld 1.33 cu ft/ sk. Disp w/ 326.8 (2/10/14-2/16/14) TD 8-3/4" hole @ sks CIH, yld 1.20 cu ft/sk. Drop DVT 2.71 cu ft/sk. Tail w/ 310 sks CIC, yld 1.20 cu ft/sks. Tail w/ 310 sks CIC, yld 1.20 cu ft/sks. Tail w/ 310 sks CIC, yld 1.20 cu ft/sks. Tail w/ 310 sks CIC, yld 1.20 cu ft/sks. Tail w/ 310 sks CIC, yld 1.20 cu ft/sks. Tail w/ 310 sks CIC, yld 1.20 cu ft/sks. Tail w/ 310 sks CIC, yld 1.20 cu ft/sks. Tail w/ 310 sks CIC, yld 1.20 cu ft/sks.	r final inspection.) 0 17-1/2" hole @ 835'. RII nt to surf. 0 4360'. RIH w/ 105 jts 9-5 8 bbls water. Circ 273 sks 15136'. RIH w/ 351 jts 5-5 15 opening device to DVT s	H w/ 19 jts 13-3/8" 4 5/8" 40# HCK55 BT0 cmt to surf. 1/2"17# P110 DWC- et @ 5503.7. Opene	8# H40 STC csg, C csg, set @ 4350 C csg, set @ 151 ed DVT @ 2000 p	set @ 834'. Lead w/ 870 Characteristics and the set of	sks CIC, yld 1.33 cu ft/sk. Disp w/ ld 1.85 cu ft/sk. Tail w/ 430 sks CIH, yld 1.96 cu ft/sk. Tail w/ 1340		
		3/11/14 *********************************	sd	ACCEPTI	ED FOR RECORD		
4. I hereby certify that the foregoing is t	rue and correct. Name (Printe	ed/Typed)			mo		
Megan Moravec		Title	Regulatory Ana	lyst BUREAU OF	LAND MANAGEMENT		
Signature Megan The	vanee	Date	02/18/2014	UNALSE	BAD FIELD OFFICE		
- U		FOR FEDERAL	OR STATE (OFFICE USE	·		
Approved by							
Conditions of approval, if any, are attached at the applicant holds legal or equitable to the applicant to conduct operations	itle to those rights in the subje		Title Office][)ate		
Fitle 18 U.S.C. Section 1001 and Title 43 ictitious or fraudulent statements or representations.			nowingly and willfu	Illy to make to any department	or agency of the United States any false,		