Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161			WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDIATION DURING		30-015-28543	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or U	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 'USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Marshall APH  8. Well Number		
1. Type of Well: Oil Well Gas Well Other		1		
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation  3. Address of Operator			025575  10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210		Penasco Draw; San Andres-Yeso		
4. Well Location Unit Letter F :	1980 feet from the North	line and	1980 feet from the	ne West line
Section 9 Township 19S Range 25E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,527' GR				
	1 3,02.			
12. Check A	Appropriate Box to Indicate Na	ature of Notice,	Report or Other D	ata
NOTICE OF IN	TENTION TO:	SLIB	SECHENT DED	OPT OF:
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON			<del></del>	AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER: Plugba	ck, recomplete, MIT	$\square$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
2/8/14 – Released TAC. NU BOP.				
2/9/14 – TIH with gauge ring and junk basket to 7,740'. POOH. Set 7" CIBP at 7,734'. POOH. Pumped 235 bbls fresh water, loaded				
and tested CIBP to 500 psi, good. 2/10/14 – Spotted 25 sacks "H" cement on top of CIBP. Est TOC at 7,597'. Spotted 30 sacks Class "C" cement across DV tool. Est				
TOC at 5,890'.				
2/11/14 - Tagged cement plug at 5,900', good. Spotted 30 sacks Class "C" cement. Est TOC at 5,388'. Did not have to tag. Spotted 30				
sacks Class "C" cement with 2% Cal. Est TOC at 4,342'. Circulated 100 bbls fresh water. Loaded casing and pressure test to 3000 psi. Ran 30 min chart held good. No NMOCD rep to witness the test. Tagged top of cement at 4,270'. Logged well to surface with 1000 psi				
on well. Perforated Yeso: 2,190' – 2		ed top of cement at	4,270°. Logged well	to surface with 1000 psi
Original MIT attached	., (2 0 110100). 1.2 2 0 1.1			RECEIVED
original Will accened				FEB <b>2 7</b> 2014
Spud Date:	Rig Release Dat	·e·		
Spad Date.				NMOCD ARTESIA
			<u></u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
A = 1.14				
SIGNATURE TITLE Regulatory Reporting Technician DATE February 26, 2014				
Type or print name Laura Wa	E-mail address: lau	ıra@yatespetroleuı	n.com PHONE:	<u>575-748-4272</u>
For State Use Only				
APPROVED BY: Of Approval (if any):	TITLE UST	Houpen	MU DATE	3/1/14
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