

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0543

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
POKER LAKE UNIT 409H

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-41136-00-X1

3a. Address
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 432-221-7379

10. Field and Pool, or Exploratory
POKER LAKE SW (DELAWARE)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T24S R31E SWSW 700FSL 550FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry to report completion operations and first production on the referenced well.

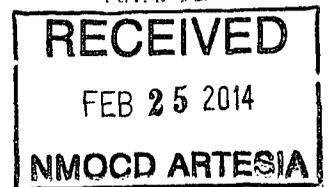
12/07/2013 - 12/16/2013

MI and begin prepping location and well for frac. RU wireline, run CBL to 2000'. Est TOC 3426'. RD wireline, RU csg crew. RIH w/4-1/2" tieback string hydrotesting in hole, land. Test bfg valve, found leak. Run 2nd seal assembly on 4-1/2" csg, land. Test good. RD csg crew. Continue prepping for frac.

12/17/2013 - 12/30/2013

Begin frac. Screen out Stage 3. RU CT clean out. Resume frac. Screen out Stage 4. Clean out with CT. Resume frac. Total fluid pumped 94,053 bbls fluid, 1,379,016# propanant across 18 stages.

CRD 3/11/14
Approved for record
N.M.O.C.D.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #231863 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad**

Committed to AFSS for processing by JENNIFER MASON on 02/18/2014 (14JAM0178SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS
Title SUPERVISOR EPS Date 02/22/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #231863 that would not fit on the form

32. Additional remarks, continued

RD frac company. RU WL, tbg punch csg @ 7553', establish circulation, RD WL. RIH w/tbg and mill, DO balls and seats. Circulate well clean. LD WS. RU csg crew. LD 4-1/2" frac string.

12/31/2013

RIH w/ESP on 2-7/8 6.5# L80 tbg. Set 7592'.

1/1/2014

Plumb into flowline, turn to production. Begin flowback.

1/06/2014

First oil production