

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Response Required - Deadline Enclosed

*Field Inspection Program
"Preserving the Integrity of Our Environment"*

13-Mar-14

OXY USA WTP LIMITED PARTNERSHIP
PO BOX 4294
HOUSTON TX 77210

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

GOVERNMENT AB No.009

A-10-20S-28E

30-015-27964-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
03/13/2014	File and Compliance Review	Richard Inge	Yes	No	6/16/2014	iREI1407257103

Comments on Inspection: Conditions of permit R-11328B were not met. An initial pressure test must be performed and the OCD contacted to witness this test was not done before expiration of permit. Permit has expired.

Well must be shut-in immediately. The injection line must be removed from the flow line to the well. Contact the OCD Engineering Bureau to discuss what must be done to bring this well into compliance. Failure to disconnect well from injection line will indicate that the well is still being used and could jeopardize any future permit of this well.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Richard Ince

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.