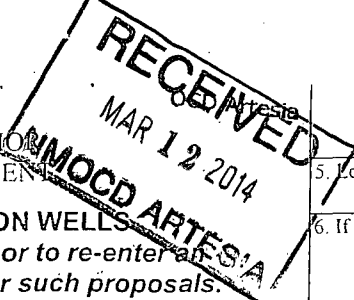


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.



5. Lease Serial No.
NMNM 25365
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250
Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Well 25 Federal #5H

9. API Well No.

30-015-41031

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

634 FWL 2218 FWL NENW (C) Sec 25 T22S R31E

10. Field and Pool or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Eddy NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RUPU 9/5/13, TIH, tag up @ 4634', drill out DVT & clean out to PBD @ 12204'. RIH w/ CBL. Pressure test csg to 7100#, lost 700# in 20min, try to pressure back up, EIR @ 2BPM @ 3800#. RIH & set pkr @ 500#, test csg to 7000# to surface, tested good. RIH w/ RBP & pkr, test csg and isolate leak @ DVT @ 4658-4693'. RIH & isolated leak @ 4689', tested to 3000# lost 2000# in less than min, EIR @ 1/4 BPM @ 2000#, bleeds off instantly, stabilizes @ 1000#, RD 9/20/13. RU 11/11/13, RU HES, pump 20bbl Welllock, pressure to 3000#, SI. Drill and clean out to 4700', circ hole clean, test sqz to 2500# for no lost, test csg/leak to 7560#, bled to 7506# held good for 30min. Clean out to PBD, POOH, RIH w/ CBL from 8650-Surf. Test csg csg to 4000#, held good. Frac the sliding sleeves @ 8623, 8892, 9167, 9442, 9707, 9970, 10227, 10550, 10770, 11038, 11252, 11463, 11685, 11909, 12158' in 10 stages w/ 101892g Treated Water +12958g 15% HCl acid + 52937g 15# Linear Gel + 85125g 15# X-Linked gel w/ 1423234# sand. Due to some sleeve problems the well was also perforated @ 8630, 8970, 9320 9680, 10404, 10400' Total 42 holes, RD Baker. Clean out well, tested csg leak to 1000#, bled off to 500# in 30min. Set RBP @ 5000', RU HES, sqz 10bbl Well Lock, to 1000#. RIH & tag up @ 4768', test csg to 1000# for 30min, tested good w/ no loss. Wesley Ingram-BLM approved to run MIT. Run MIT, test to 1020# for 30min, tested good. Drill & clean out to PBD. RIH with 2-7/8" tbg w/ ESP & set @ 7554'. Pump to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

David Stewart

Title Sr. Regulatory Advisor

Signature

Date

2/13/14

020 3/13/14
ACCEPTED FOR RECORD
RECEIVED

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 8 2014

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE