

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

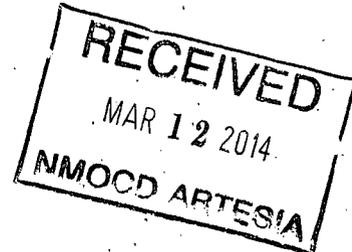
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN05608
2. Name of Operator OXY USA WTP LIMITED PTNRSHIP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710-0250		7. If Unit or CA/Agreement, Name and/or No. 891008508A
3b. Phone No. (include area code) Ph: 713-840-3011		8. Well Name and No. N INDIAN BASIN 21
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T21S R23E SENW 2245FNL 1815FWL		9. API Well No. 30-015-28621-00-S1
		10. Field and Pool, or Exploratory INDIAN BASIN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/20/13 ? RU Pulling Unit. RIH 3-1/2? tubing open ended. Tag cement plug at 8843?
 11/26/13 ? Spot 45 sxs Class ?H? cement balanced plug of 15.6 ppg, 1.18 cu.ft./sx with 5.2 gallons fresh water per sack, from 8843?-8615?. Displaced with 100 Bbls of 9 pound salt water gel. (CP1). WOC. Note: Paul Swartz (BLM) witness when pump cement plug.
 11/27/13: ? Tagged plug at 8486? (129? high). Circulate 290 bbls of 10# brine. Spot 40 sxs Class ?H? cement plug of 15.6 ppg, 1.18 cu.ft./sx with 5.2 gallons fresh water per sack, from 8200?-8000?. Reverse circulate 70 bbls of 10# brine. (CP2). WOC.
 12/02/13: - Tagged plug at 7920? (80? higher). Test casing to 500 psi with chart recorder for 30 minutes, with good test. Note: Paul Swartz (BLM) witness MIT.
 12/03/13 ? RU Wireline. Perforate Cisco in the following intervals: 7442?-7459?(34 holes); 7475?-7488?(26 holes); 7513?-7525?(24 holes); 7544?-7551?(14 holes); 7571?-7584?(26 holes); 7589?-7608?(38 holes); 7615?-7624?(18 holes); 7629?-7640?(22 holes); 7647?-7666?(38 holes);



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #232413 verified by the BLM Well Information System
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JLD1480SE)

Name (Printed/Typed) JESSICA SHELTON Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 01/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS Title SUPERVISOR EPS Date 03/08/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #232413 that would not fit on the form

32. Additional remarks, continued

7683?-7722?(78 holes); 7743?-7756?(26 holes); 7767?-7781?(28 holes); 7792?-7814?(44 holes); 7821?-7828?(14 holes). TOTAL 430 holes. 2 spf, 0.4? EH, 54.2? pen, 60 degrees phasing.

12/04/13 ? Acidize Cisco formation with 30,000 glns of 15%HCL-Fercheck with 4,400 glns diverter with rock salt, at 5 bpm and 150 psi average.

12/09/13 - Swab the well. Made a dry run. RIH 3-1/2? L-80 production tubing to 7865?. Set TAC at 7330?.

12/10/13 ? RIH rod string and released Rig.