

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM65417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MARTHA AIK FEDERAL 8H

9. API Well No.
30-015-39733-00-S1

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: LAURA WATTS
YATES PETROLEUM CORPORATION -Mail: laura@yatespetroleum.com

3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4272
Fx: 575-748-4585

10. Field and Pool, or Exploratory
LIVINGSTON RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T22S R31E NENE 430FNL 200FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/18/13 - NU 5K BOP.
11/19/13 - Tag stage packer at 7,599 ft and drilled out. Circulate hole clean. Pressure tested to 2500 psi for 30 mins, held good. Tagged at 11,373 ft. Drilled small amount of cement down to 11,445 ft and tagged float collar. Circulate hole clean.
11/20/13 - Pressure test casing to 2500 psi for 30 minutes, held good. Bled down. Pickle casing with 500 gals xylene, 1200 gals 15 percent NEFE HCL acid, followed by 185 bbls of 3 percent KCL with oxygen scavenger and corrosion inhibitor. Make scraper run and ream through stage packer at 7,599 ft.
11/21-23/13 - RIH to 8,350 ft. Apply 1500 psi to casing. Run CBL.
11/25/13 - ND BOP. Cleaned and secured lease.
12/15-16/13 - Perforated Delaware 8543 ft to 11,420 ft (288 holes). Acidized with 33,500 gals 7-1/2 percent HCL acid, frac with a total of 1,736,721 lbs 20/40 White sand and 16/30 RCS.

LRD 3/13/14
Accepted for record
R. BOB

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #231492 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 02/18/2014 (14JAM0155SE).

Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 01/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 03/08/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #231492 that would not fit on the form.

32. Additional remarks, continued.

12/17/13 - RIH to depth of 7,575 ft. Perf'd 4- 0.4 inch holes in 4-1/2 inch casing just above DV tool.

12/24/13 - Tagged float collar at 11,445 ft. Circulated hole clean.

12/26/13 - RIH with jet cutter and cut casing at 7,581 ft. 2-7/8 inch 6.40 lb L-80 tubing at 7,538 ft.

Current wellbore schematic attached

WELL NAME: Martha AIK Fed #8H FIELD

LOCATION: Unit A, 430' FNL and 200' FEL (Surf) Sec 11-22S-31E Eddy County

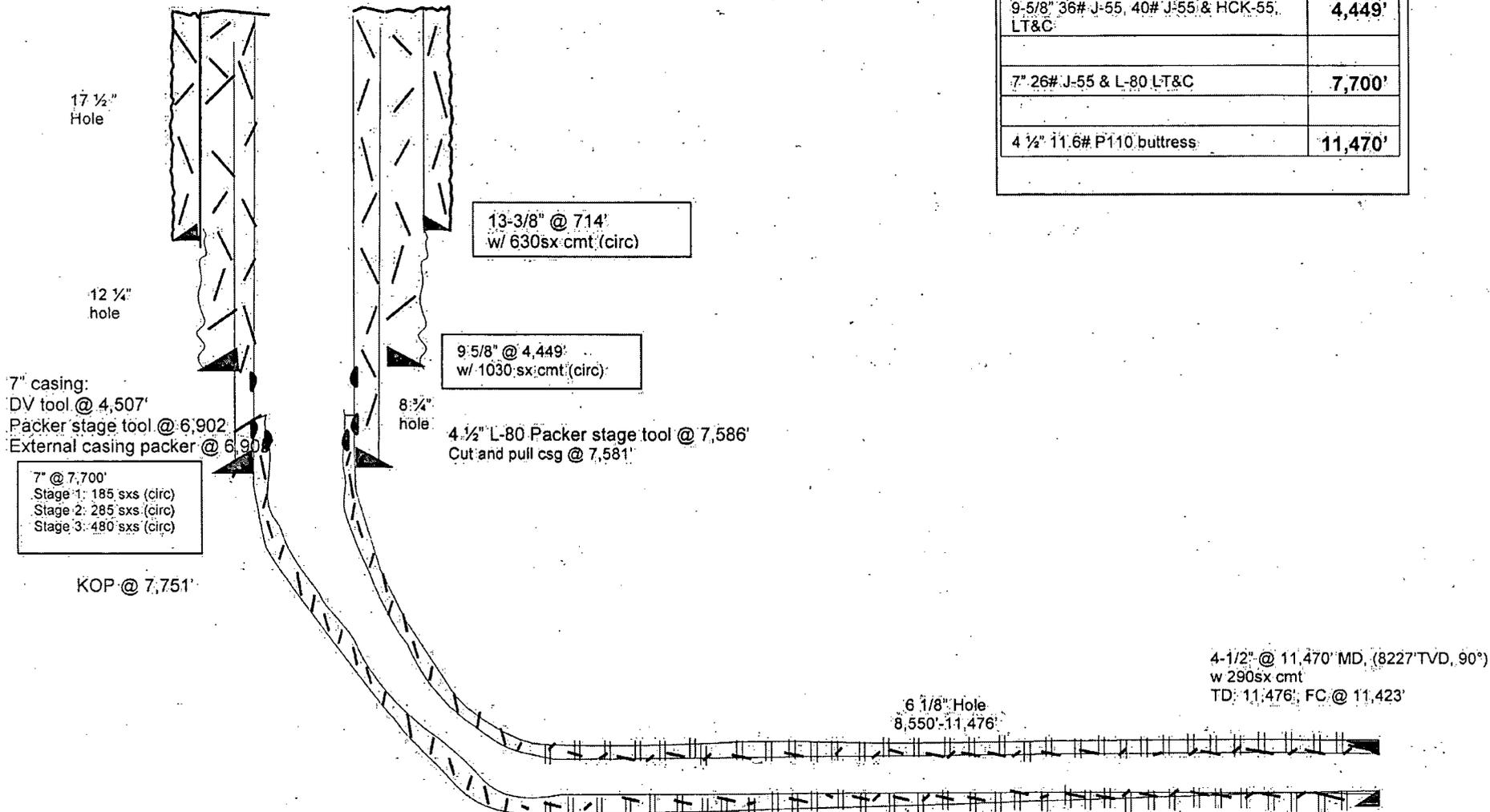
GL: 3,546' ZERO: _____ KB: 3,567.5'

SPUD DATE: 10/1/13 COMPLETION DATE: _____

COMMENTS: API No: 30-015-39733 Resume drilling date: 10/7/13

CASING PROGRAM

13-3/8" 48# J-55 ST&C	714'
9-5/8" 36# J-55, 40# J-55 & HCK-55, LT&C	4,449'
7" 26# J-55 & L-80 LT&C	7,700'
4 1/2" 11.6# P110, buttress	11,470'



7" casing:
 DV tool @ 4,507'
 Packer stage tool @ 6,902'
 External casing packer @ 6,902'

7" @ 7,700'
 Stage 1: 185 sxs (circ)
 Stage 2: 285 sxs (circ)
 Stage 3: 480 sxs (circ)

13-3/8" @ 714'
 w/ 630sxs cmt (circ)

9-5/8" @ 4,449'
 w/ 1030sxs cmt (circ)

8 3/4" hole
 4 1/2" L-80 Packer stage tool @ 7,586'
 Cut and pull csg @ 7,581'

4-1/2" @ 11,470' MD, (8227' TVD, 90°)
 w 290sxs cmt
 TD: 11,476'; FC @ 11,423'

6 1/8" Hole
 8,550' - 11,476'

KOP @ 7,751'

Stage 6				STAGE 5				STAGE 4				STAGE 3				STAGE 2				STAGE 1			
8543	8625	8793	8918	9043	9168	9293	9418	9543	9668	9793	9918	10043	10168	10293	10418	10543	10668	10793	10918	11043	11168	11293	11418
8545	8570	8795	8920	9045	9170	9295	9420	9545	9670	9795	9920	10045	10170	10295	10420	10545	10670	10795	10920	11045	11170	11295	11420

Not to Scale
 11/12/13
 MMFH