AN INTERNET AND A REAL		
(August 2007) (August 2007) (Augus	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
- SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No. NMLC067849	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other	8. Well Name and No. EAGLE 27 B FEDERAL 3	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com	9. API Well No. 30-015-29937	
3a. Address 3b. Phone No. (include area code) 1111 BAGBY STREET SUITE 4600 Ph: 575-623-8424 HOUSTON, TX 77002 Fx: 575-623-8810	10. Field and Pool, or Exploratory RED LAKE;QUEEN-GRAYBURGSA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, and State	
Sec 27 T17S R27E 330FNL 2310FEL 32.811542 N Lat, 104.265541 W Lon	EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	TYPE OF ACTION	
Notice of Intent Acidize Deepen Production Alter Casing Fracture Treat Reclanding	tion (Start/Resume) 🔲 Water Shut-Off mation 🔲 Well Integrity	
□ Subsequent Report □ Casing Repair □ New Construction □ Recom	nplete 🛛 🖾 Other	
□ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Tempo □ Convert to Injection □ Plug Back □ Water	orarily Abandon Venting and/or Flari Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any p If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true v Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required su following completion of the involved operations. If the operation results in a multiple completion or recompletion in a testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatic determined that the site is ready for final inspection.)'. Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum and the site is a starting the testing the testing the testing the testing the testing testing the testing	vertical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has	
operating volume. Flaring will be intermitting.	Imum RECEIVED	
Estimated Volume - 300 MCFPD	MAR 1 2 2014	
Estimated Time - 90 Days Please see attached well list for wells in battery.	NMOCD ARTESIA	
	SEE ATTACHED FOR IDITIONS OF APPROVAL	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #226945 verified by the BLM Well Informatio For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsba Committed to AFMSS for processing by KURT SIMMONS on 12/02 Name(Printed/Typed) TRISH MEALAND Title PRODUCTION AN	id 2/2013 ()	
Signature (Electronic Submission) Date 11/15/2013 THIS SPACE FOR FEDERAL OR STATE OFFICIENT		
Approved By Title Title Title Conditions of approved, if any, we attached. Approval of this notize does not warrant or certify that the applicant holde legal or equitable title to those rights in the subject lease which would entite the applicant to conduct operations thereon Office	Y 0 2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a附 原 4道 0 b	AREICAANACCETATENTOr agency of the United D FIELD OFFICE	

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Eagle 34 Btty NMLC067849

Eagle 27 B Federal #3 Eagle 27 F Federal #11 Eagle 27 Federal #1 Eagle 34 D Federal #7 ~ Eagle 34 D Federal #50 Eagle 34 E Federal #9 🦟 Eagle 34 E Federal #10 ~ Eagle 34 E Federal #53 ~ Eagle 34 E Federal #56 1 Eagle 34 Federal #34Q -Eagle 34 Federal #35Q Eagle 34K Federal #21 Eagle 34K Federal #22 -Eagle 34K Federal #43 Eagle 34K Federal #44 -Eagle 34L Federal #23 -Eagle 34L Federal #24 🖍 Eagle 34L Federal #45 🖌 Eagle 34L Federal #58 🧹 Eagle 34M Federal #25 -Eagle 34M Federal #26 1 Eagle 34M Federal #33Q 🖋 Eagle 34N Federal #27 / Eagle 34N Federal #28 Eagle 34N Federal #36 -

30-015-29937 30-015-29630 30-015-29936 30-015-29095 30-015-33262 30-015-29083 30-015-29632 30-015-33463 30-015-33263 30-015-32840 30-015-32841 30-015-29112 30-015-29642 30-015-33192 30-015-33194 30-015-29113 30-015-29643 30-015-33237 30-015-33353 30-015-29114 30-015-29644 30-015-32839 30-015-29115 30-015-29645 30-015-32842

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
 - 7. Submit updated facility diagram as per Onshore Order #3.
 - 8. Approval not to exceed 90 days for date of approval.
 - 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
 - 10. If flaring is still required past 90 days submit new request for approval.
 - 11. If a portable unit is used to flare gas it must be monitored at all times.
 - 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB