Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office	Energy, Minerals and Natural Resources	Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winiorals and readard resources	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-40041	
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Regulus 26 Fed	
1. Type of Well: Oil Well 🛛 Gas Well 🗋 Other		8. Well Number 4H	
2. Name of Operator		9. OGRID Number	
DEVON ENERGY PRODUCTION COMPANY, LP. 3. Address of Operator		6137 10. Pool name or Wildcat	
	EST SHERIDAN AVENUE, OKC, OK 73102	41480 Lusk; Bone Spring, West	
4. Well Location			
Unit Letter M : 400	feet from the South line and 340 feet	from the <u>East</u> line	
Section 26	Township 19S Range 31E	NMPM Eddy, County New Mexico	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,)	
	3492.3		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
TEMPORARILY ABANDON	CHANGE PLANS	ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	T,JOB 🗌	
CLOSED-LOOP SYSTEM			
OTHER: Flare Permit	Deted operations. (Clearly state all pertinent details, an	d give pertinent dates including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
•			
Devon Energy Production Company, LP respectfully requests to flare the Regulus 26 Fed 4H as per the attached C-129			
application.			
Attachment: C-129			
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.	
2 J.O.V.	ha o		
SIGNATURE	TITLE <u>Regulatory Complianc</u>	e Professional DATE 03.11.14	
Type or print name <u>Erin Workman</u>	E-mail address: <u>Erin.workman@dvn.co</u>	m PHONE: (405)552-7970	
For State Use Only	1	· · · · · · · · · · · · · · · · · · ·	
Alton 214/14			
APPROVED BY: APPROVED BY: APPROVED BY: APPROVED BY: APPROVED BY: DATE S/14/14 Conditions of Approval (if any):			
\$ See Attached COA's			
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Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Devon Energy Production Company, LP,		
	whose address is333 West Sheridan Avenue, OKC, OK 73102,		
	hereby requests an exception to Rule 19.15.18.12 for60 days or until		
	<u>N/A</u> , Yr <u>,</u> for the following described tank battery (or LACT): Name of Lease <u>NMNM0107697</u> Name of Pool <u>41480 LUSK; BONE SPRING</u> , WEST Location of Battery: Unit Letter <u>M</u> Section <u>26</u> Township <u>198</u> Range <u>31E</u>		
	Number of wells producing into battery Regulus 26 Fed #4H (API# 30-015-40041)		
В.	Based upon oil production of157barrels per day, the estimated * volume		
	of gas to be flared is per day per day.		
C.	Name and location of nearest gas gathering facility:		
D.	Distance Estimated cost of connection		
É.	This exception is requested for the following reasons:Well has been shut in by DCP for oxygen i		
	gas. We would like to flare the gas from this well to remove the oxygen and then have the well retested		
	for oxygen.		
	· · · · · · · · · · · · · · · · · · ·		
ERATOR	OIL CONSERVATION DIVISION		
reby certify the second s	rep-complied with and that the information given above $A_{nnroved I Intil}$ $M_{anroved I Intil}$		
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nted Name Fitle <u>Erin</u>			
mail Addre	ssErin.workman@dvn.comDate $\frac{3/14/14}{2}$		
te 03.1	2.14 Telephone No. (405) 552-7970		

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{K} () 1 1 3/14/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

