Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	<u>District 1</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
811 S. First St., Artesia, NM 88210	St., Artesia, NM 88210       OIL CONSERVATION DIVISION         (505) 334-6178       1220 South St. Francis Dr.         azos Rd., Aztec, NM 87410       Santa Fe, NM 87505		30-015-40967 5. Indicate Type	of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE S
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			<ul><li>7. Lease Name or Unit Agreement Name Layla 35 PA Fee</li><li>8. Well Number</li></ul>	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			1H	:
2. Name of Operator Mewbourne Oil Company			9. OGRID Number 14744	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88241			Culebra Bluff; Bone Spring South 15011	
4. Well Location Unit Letter P 15	0feet from theSouth	line and 330	feet fro	m theEast line
Section 35		Range 28E	NMPM Edd	
	. Elevation (Show whether DR			
29	85 .			
12. Check Appr	opriate Box to Indicate N	lature of Notice,	Report or Other	r, Data
NOTICE OF INTE	NTION TO:	SUB	SEQUENT RE	
<u> </u>	$\Xi$			
	CHANGE PLANS COMMENCE DRILLING OPNS MULTIPLE COMPL CASING/CEMENT JOB			P AND A
CLOSED-LOOP SYSTEM				, ,
OTHER: 13. Describe proposed or completed	operations (Clearly state all		pletion Sundry	tes including estimated dat
of starting any proposed work). proposed completion or recomp	SEE RULE 19.15.7.14 NMA			
02/09/14 Frac 2 <sup>nd</sup> Bone Spring Perfs from 536,089 gals 20# linear gel, 816,688 20# cleanup.	n 8660' MD to 12980 MD in XL gel carrying 2,470,162# 2	10 stages w/19,882 g 0/40 sand & 249,062	als 7 ½% acid, 1,0 2 20/40 Resin Coa	115,898 gals slickwater, ted sand. Flowback well fo भू
02/12/14 Put well on production.				
We are asking for an exemption from tubing at this time.				RECEIVED
			1	FEB 25 2014
Spud Date: 12/17/13	ud Date: 12/17/13 Rig Release Date: 01/16/14			
			IN	MOCD ARTESIA
I hereby certify that the information abov	re is true and complete to the k	ost of my knowlodg	a and halisf	
Thereby certify that the information abov	e is true and complete to the b	lest of my knowledge	e and benef.	
SIGNATURE	Sathan TITLE_Reg	ulatory	DA	.TE02/22/14
Type or print nameJackie Lathan For State Use Only	E-mail address:	jlathan@mewbourn	e.com PHO	NE: _575-393-5905
APPROVED BY: Conditions of Approval (if any):	TITLE Dore	Deenison	D	ATE 3/1/14
& Exemption Approved cent	I such time tubin	y Can be Run	as production	on decreases