

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

RECEIVED
MAR 13 2014
NM OGD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41535
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> xFED
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name COTTON HILLS 23-26-27
4. Well Location Unit Letter <u>B</u> : <u>152</u> feet from the <u>SOUTH</u> line and <u>1979</u> feet from the <u>EAST</u> line Section <u>23</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number #1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3119'		9. OGRID Number 4323
		10. Pool name or Wildcat HAY HOLLOW; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION-NEW DRILL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/07/2013 - 08/09/2013 Spud Cotton Hills 23-26-27 Federal Com #1H; ROT Drlg F/115' - T/371'; WOB - 30 Blbs, RPM - 45, GPM - 430, MMRPM - 71; TRPM - 116, Diff - 250-400 PSI, 3500 OB Torque. Circulate hole clean, Spot 50 bbl high-vis pill to bottom. Calculated washout - 20 bbls. POOH, L/D BHA. L/D Motor & Bit, Nipple down conductor pipe, M/U Shoe Track, Circulate thru with swedge, run casing F/0-350', Wash F/350' - 381'. L/D 2 Joints, PU Landing Joint and land SH-2 wellhead (Shoe at 369'). Circulate 1.5 times casing volume with 100% returns, While rigging down casing crew and rigging up Halliburton. Fill lines w/FW and test lines t/2000 PSI. Pump 20 bbls fresh water spacer w/red dye: M&P 180 sks (56 bbls). Extendacem 13.5 ppg. 1.75 yd, 9.2 MW lead cement, followed by 300 sks (72 BBLS) Halcem with 2% CA Chlor, 14.8 ppg, 1.35 Yd, 6.39 MW tail cement blend, Drop top plug and displaced with 10 bbls fresh water washing up on plug followed by 37 bbls FW mud, Bump plug @ 500 PSI over FCP, held 3 minutes, bled off - 1 bbl back. Floats held. Note Had 100% returns thru out job. Circ 65 bbls to pit. WOC per BLM. R/D Halliburton cement Head and equipment. WOC per BLM, L/D Landing joint with 13 5/8, 5M flange. Remove isolation sleeve on SH-2 WH, Install valve and hold down pins, complete dressing of SH-2. Begin N/U BOPs.

Spud Date:

08/07/2013

Rig Release Date:

12/28/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 03/11/2014

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 3/14/2014
Conditions of Approval (if any):