Submit 1 Copy To'Appropriate District	State of New Mexico	Form C-103
Office / <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., vl-lobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-41123
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	· ·	L-5014 (SE) K-5283 (BHL)
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Boase Name of State Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Mad Dog 26 MD State Com
PROPOSALS.)	0 - W II	8. Well Number 1H
	Gas Well Other	
2. Name of Operator	•	9. OGRID Number
Mewbourne Oil Company		14744 10. Pool name or Wildcat
3. Address of Operator		
PO Box 5270, Hobbs NM 88240		Antelope Ridge; Bone Spring 2200
4. Well Location		
Unit Letter _M:15	0feet from the South line and500	feet from the _Westline
Section 26	Township 23S Range 34E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Property and the second second second	3455' GL	
		Try control or an appropriate of the section of the
12 Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check A	ppropriate box to indicate reature of notice,	Report of Other Data
NOTICE OF IN	TENTION TO SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	-
DOWNHOLE COMMINGLE	MOETH LE COMM E	1 300
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER: Cor	mpletion Sundry
	eted operations. (Clearly state all pertinent details, an	
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple Con	
proposed completion or reco		
	•	
	s from 10860' MD to 15612' MD 112', 532 holes, 0.41	
w/29,348 gals 7 1/2% acid, 3,266,734	gals of SW, carrying 935,499# 100 Mesh sand 620,87	8# 40/70 sand & 261,908# 40/70 Oil Plus.
Flowback well for cleanup.		
01/28/14 Put well on production.		
W 11 6		
We are asking for an exemption from	tubing at this time.	RECEIVED
		1
		FEB 20 2014
	***Image	
Spud Date: 11/20/13	Rig Release Date: 12/22/13	NMOCD ARTESIA
Spud Date. 11/20/13	Rig Release Date. 12/22/15	
,		
I hereby certify that the information a	bove is true and complete to the best of my knowledg	e and belief.
CICNIATURE	> +1) TITLE Demoletem	DATE 02/12/14
SIGNATURE	Zathan TITLE Regulatory	DATE_02/13/14
Type or print name Jackie Lathan	E mail address: ilathan@mawha	urne.com PHONE: 575-393-5905
· · · — —	E-man address. Jiaman@mewboo	inie.com FHONE373-393-3903
For State Use Only	1	1 /
APPROVED BY: WOO	4 TITLE DIST To Spenism	DATE 3/14/14
Conditions of Approval (if any):	THE LIVE WAS A	VALLEY 171
		·
La Franti ammond	intil such in 1.15	a
of Exemption Approved to	entil such time tobing can be k	um 45 production decreases
.c		