

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 24 2014
ARTESIA

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-26368
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15: Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
SOUTH CULEBRA BLUFF 23
6. Well Number:
12

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
VANGUARD PERMIAN LLC

9. OGRID
258350

10. Address of Operator
5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057

11. Pool name or Wildcat
EAST LOVING BRUSHY CANYON

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	23	23S	28E		2140	NORTH	400'	EAST	EDDY
BH:										

13. Date Spudded 2-27-14	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) Shut In 3-6-14	17. Elevations (DF and RKB, RT, GR, etc.) 2992.4 GL
18. Total Measured Depth of Well	19. Plug Back Measured Depth CIBP @ 5730	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6155-6165, 6144-6148, 6072-6068, 6001-6014, 5982-5993, 5922-5926, 5902-5912, 5870-5882	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5870-6165	AMOUNT AND KIND MATERIAL USED 4000 gals 7.5% NEFE
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28. PRODUCTION

Date First Production SHUT IN - Dry	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Gaye Heard* Printed GAYE HEARD Name
Title AGENT Date 3-19-14
E-mail Address gheard@oilreportsinc.com

