

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM2748
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.
GISSLER B 211. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BURNETT OIL CO., INC.
Contact: LESLIE M GARVIS
E-Mail: lgarvis@burnettoil.com9. API Well No.
30-015-252203a. Address
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102
3b. Phone No. (include area code)
UNIT 082-508 EX. 6327610210. Field and Pool, or Exploratory
GJ-SA4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T17S R30E 1980FNL 1980FWL11. County or Parish, and State
EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/25/13 - BLEED DN TBG & CSG, NUBOP, REL NP ARROWSET & TOH W 89 JTS OF 2 3/8" IPC TBG, RU BIT & SCRAPER & TIH W 92 JTS OF WORKSTRING TO 2901', TOH, STAND BACK WORK STRING, SDONNOTE: LEFT MESSAGE WITH RICHARD INGE, OCD, OF INTENT TO ENTER WELL.

10/28/14 - TEST RBP TO 500 PSI FOR 10 MIN (GOOD), DROP 2 - 5 GAL BUCKETS OF SAND DN TBG FLUSH W 10 BBLS, TOH & LD CPW, RU BULL PLUG ONTO 2 3/8" IPC TBG & TIH W 81 JTS BEFORE RUNNING INTO RBP @ 2790' & TEST TO 2000 PSI FOR 10 MIN (GOOD), STAND BACK 8 JTS & TIH W REMAINING 7 JTS THAT HAS NOT BEEN TESTED & TEST TO 2000 PSI FOR 10 MIN (GOOD), TIH W 2 3/8" IPC TBG, SD.

12/6/13 - CEMENT W 150 SKS OF "C" + 2% CAL C2 AND 150 SKS OF "C" NEAT MIXED @ 14.8 PPG, DISPLACED CEMENT 1200' W 28 BBLS, NO RETURNS.

RECEIVED

MAR 19 2014

Accepted for record
CRD NMCD 3/25/2014

NMCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #236037 verified by the BLM Well Information System
For BURNETT OIL CO., INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 03/07/2014-()**RECLAMATION**

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 02/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 15 2014

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Additional data for EC transaction #236037 that would not fit on the form

32. Additional remarks, continued

12/10/13 - CMT W 100 SKS OF "C" RFC (THIXOTROPIC) @ 14.4 PPG, 200 SKS OF "C" + 2 % CACL2 @ 14.8 PPG.

12/11/13 - ARR ON LCTN, ND 5 1/2" CSG COLLAR & SWAGE, NUBOP, RU ROTARY WLU, TIH & RUN TEMP SURVEY, FOUND TOC @ 958', NOTIFIED PAUL SWARTZ W NM BLM, DECISION WAS MADE TO PERF ABOVE TOC, TIH W WLU PERF 4 SQUEEZE HOLES @ 945', TOH & RD WLU, RU CMT TRK TO 5 1/2" CSG, ESTABLISH INJ RATE OF 2 BPM-240 PSI, CMT W 400 SKS OF "C" + 2 % CACL2 @ 14.8 PPG, DID NOT CIRCULATE CEMENT TO SURFACE.

12/12/13 - RUN TEMP SURVEY, FOUND TOC @ 750', NOTIFIED PAUL SWARTZ W NM BLM, DECISION WAS MADE TO PERF ABOVE TOC, TIH W WLU PERF 4 SQZ HOLES @ 740', TOH & RD WLU, RU KILL TRK & ESTABLISH INJECTION RATE OF 2 BPM @ 240 PSI, HAD FULL RETURNS UP BRAIDEN HEAD WHILE GETTING INJECTION RATE, WATER FLOW HAS ALSO BEEN ISOLATED, WILL CMT IN AM.

12/13/13 - PUMP 20 BBLs PILL, 100 SKS OF "C" RFC @ 14.4 PPG, 200 SKS OF "C" + 2% CACL, HAD FULL RETURNS, UN TEMP SURVEY, TOP OF CMT @ 490', TOH W WL, NOTIFIED PAUL SWARTZ W NM BLM.

12/16/13 - EST INJ RATE OF 2.5 BPM @ 80 PSI, PUMP 100 SKS THIXOTROPIC MIX @ 14.4 PPG, 193 SKS "C" + 2% CACL2 MIX @ 14.8 PPG, GOOD CEMENT TO SURF, DISPLC W 10 BFW, SHUT IN PSI 260#, SD, CIRC 210 SKS BACK (100 SKS THIX SET, 110 SKS C+ 2%).

12/18/13 - PUMPED 54 SKS CLASS "C" + 2% CACLZ @ 14.8 PPG, 1 BPM, 850 TO 2000 PSI, DISPLACED W 6 BFW @ 1BPM.

1/6/14 - PUMP 25 SKS OF CLASS "C" NEAT, 14.48 PPG ON TOP OF CIBP, 3 BPM, 230 PSI, FLUSH 14.8 BFW, 5 BPM, 500 PSI, TOH W 2 7/8" TBG, SDON. NOTE: PAUL SWARTZ ON LOCATION FOR JOB.

1/7/14 - TIH W 2 7/8" TBG, TAG CIBP @ 2838', DID NOT TAG ANY CEMENT ON TOP OF CIBP, SAMPLE TAKEN & LEFT ON SURFACE WAS SET UP, RU PAR FIVE, PUMP 20 BFW SPACER, SPOT 25 SK CEMENT PLUG "C" + 4% CACL2 & 14.8 PPG, FLUSH W 14.5 BFW, WHILE FINISHING DISPLACING CEMENT PLUG STARTED CIRCULATING PREVIOUS CEMENT PLUG BACK TO SURFACE, PULLED 3 STDs OF 2 7/8" TBG & FINISH CIRCULATING CEMENT TO SURFACE, (BAD CEMENT OR CONTAMINATED), WAIT 4 HRS PER BLM, TIH & TAG UP ON CIBP AGAIN, DECISION WAS MADE TO POOH UNTIL MORNING, CEMENT SAMPLE ON SURFACE HAS NOT SET UP YET, POSSIBLE COLD WEATHER CONDITIONS, WILL TEST CIBP & TBG IN AM BEFORE PROCEEDING. NOTE: PAUL SWARTZ W NM BLM WAS ON LCT.

* 1/10/14 ARR ON LCTN, WITH W 2 7/8" TBG, TAG CEMENT PLUG @ 192', RU PAR 5, CIRC HOLE W SW GEL & BRINE, TOH W 2 7/8" TBG, RU ROTARY WL, TIH & PERF 2 SQZ HOLES @ 60', RD WL, RU 5 1/2" AD-1 TENSION PKR, TIH W 1 JT OF TBG, RU PAR 5, EST INJ RATE OF 2 BPM @ 270 PSI, COULD NOT CIRCULATE UP SURFACE CASING DUE TO PRIOR CIRCULATION OF CEMENT TO SURFACE, TOH & LAY DOWN PKR, NDBOP & 5 1/2" LARKIN HEAD, RU 5 1/2" COLLAR & SWAGE, RU PAR FIVE & PUMP 25 SKS OF "C" + 3% CACL2, WELL SQUEEZED OFF TO 520 PSI, RD PAR FIVE, RD COLLAR & SWAGE, WATCH CEMENT FOR 30 MIN, DID NOT FALL BACK, WELL IS PA, RD MO, WILL DO CUTOFF & DRYHOLE MARKER IN AM, ORDER RECLAMATION NOTE: PAUL SWARTZ W NM BLM WAS ON LCTN.

* 1/8/14 & 1/9/14 missing see Paul Swartz Insp. Record. Provide missing info.

Well and Notice Remarks

Doc. Number 96AIR5095A	WELL	Doc. Type	Case IID NMNM2748	Type 310781	Name GISSLER B
API 300152522000S1	GISSLER B	Well Name	21	Number	Operator BURNETT OIL COMPANY INC

Doc. Number	Date	Author	Subject	Category
14JLD1843SE	03/07/2014	DEBORAH HAM	ABD	APPROVAL
PD	02/24/2014	PAUL SWARTZ	INSP	GENERAL
WK	02/24/2014	PAUL SWARTZ	INSP	GENERAL
14JLD1843SE	01/30/2014	JOHNNY DICKERSON	ABD	APPROVAL
14JLD1500SE	10/23/2013	JOHNNY DICKERSON	RESUME	APPROVAL
13JB210W	12/20/2012	JERRY BLAKLEY	INC	GENERAL
10-RC-W16	10/27/2009	RICHARD CARRASCO	INC	GENERAL
PI	10/27/2009	RICHARD CARRASCO	INSP	GENERAL
PI	09/29/2009	RICHARD CARRASCO	INSP	GENERAL
05AS0505S	02/24/2006	JAMES AMOS	SUBCOM	APPROVAL
05AS0505S	06/21/2005	ALEXIS SWOBODA	SUBCOM	APPROVAL
02JA0177S	05/14/2002	James Amos	SURCOM	APPROVAL

Category GENERAL

Date 02/24/2014

Gissler B - 21
12/25/13

NI - Research well history and construct wellbore activity diagram for this well.

01/03/2014

PU on location for extended time, could not find tally. Had made a bit & scraper run.

Tally 104jts/3273.77ft 31.48ajl 2-7/8" tbg out of hole. RIH w/CIBP on tbg and to set at

2838. RU Par Five Cmtrs

Mix & pmp Plug 1: 25sx C 3.8bmw, 5.9bs, 14.8bD. POH w/tbg lay dwn setting tool, and 2jt tbg on rack, standing 102jts in derrick. SDOWE WOC.

01/06/2014

RIH w/ 90jts to tag CIBP at 2838; lost plug. Reset Plug 1. SDWOC 4hrs. RIH w/tbg and tag CIBP at 2838 again. SDON.

01/07/2014

RIH w/Pkr. Test CIBP and 250 ft above CIBP with pressure. Held like a jug. Suspect cement contamination.

Reset Plug 1 SDON WOC.

01/08/2014

RIH to tag Plug 1c at 2666. Pmp 35bbl salt wtr gel. POH to 1513 w/48jts LH. Mix & pmp Plug 2a: 125sx C 18.3bmw, 39.4bS 0.9bD. POH w/tbg SDWOC. RIH and tag Plug 2a at 683. Mix & pmp Plug 2b: 53sx C 8.0bmw, 12.5bS 0.5bD. POH w/tbg SDON WOC.

01/09/2014

RIH w/6jt +2ft to tag at 196. POH w/tbg. RU WL RIH to 60ft and perf. RD WL RIH w/Pkr to 55, estb 2bpm at 265psig inj rate w/no circ out 8.5/8"x5.1/2" annulus. Lay dwn tbg and Pkr. RD BOPE and install swedge on 5-1/2" csg. Mix & Pmp C: cmt into perms at 60ft w/psig increasing. Perform hesitation sqz w/25x'sx C final pressure 340psig. Observed TOC in 5-1/2" csg at surface.

Missing
Info

15-Mar-2014 10:01