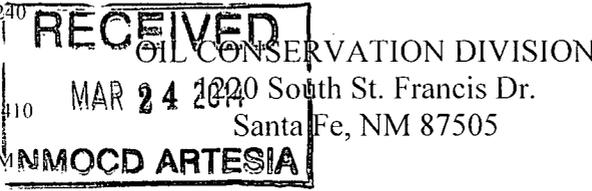


District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505



| |
|---|
| WELL API NO. 30-015-41304 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name San Lorenzo 9 OB Fee |
| 8. Well Number IH |
| 9. OGRID Number 14744 |
| 10. Pool name or Wildcat WC-015 S25281D; Wolfcamp (Gas) 97949 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, New Mexico

4. Well Location
Unit Letter O : 200 feet from the South line and 2450 feet from the East line
Section 9 Township 25S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2972' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | CASING/CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/09/14...MI & spud 17 1/2" hole. TD'd hole @ 435'. Ran 435' of 13 3/8" 48# H40 ST&C csg. Cemented with 500 sks Class "C" w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.35 yd. Circ 125 sks cement to pit. WOC 18 hrs. At 1:00 P.M. 02/11/14, tested csg & BOPE to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

02/13/14...TD 12 1/4" hole at 2525'. Ran 2525' of 9 3/8" 36# J55 LT&C csg. Cemented with 600 sks BJ Lite Class C (35:65:6) w/additives. Mixed @ 12.5 #/g w/ 2.07 yd. Tail w/200 sks Class C w/0.25% CaCl2. Mixed @ 14.8 #/g w/ 1.33 yd. Plug down @ 11:30 PM 02/13/14. Circulated 150 sks of cmt to the pit. Tested BOPE to 5000# & annular to 2500#. At 6:00 P.M. 02/14/14, tested csg 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit.

Spud Date: 02/09/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 03/19/14

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only
APPROVED BY: [Signature] TITLE Dist Reg Supervisor DATE 3/25/2014
Conditions of Approval (if any):