

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-41747 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Winchester 36 HE State |
| 8. Well Number 1H |
| 9. OGRID Number 14744 |
| 10. Pool name or Wildcat Winchester; Bone Spring 65010 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3285' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, New Mexico

4. Well Location
 Unit Letter H : 2370 feet from the North line and 150 feet from the East line
 Section 36 Township 19S Range 28E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | CASING/CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

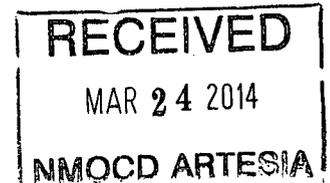
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/07/14...MI & spud 17 1/2" hole. TD'd hole @ 305'. Ran 305' of 13 3/8" 48# H40 ST&C csg. Cemented with 180 sks Thixotropic w/additives. Mixed @ 14.8 #/g w/ 1.62 yd. Tail w/350 sks Class C w/2% CaCl₂. Mixed @ 14.8 #/g w/1.34 yd. WOC 18 hrs. Plug down @ 2:45 A.M. 03/08/14. Did not circ cmt. Lift pressure 105# @ 3 BPM. RIH w/1" pipe & tag @ 129'. Cmt in 6 stages w/185 sks Class C w/4% CaCl₂. Mixed @ 14.8 #/g w/2.49 yd. Circ 20 sks to the pit. At 9:30 A.M. 03/09/14, tested BOPE & casing to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

03/12/14...TD 12 1/4" hole at 3008'. Ran 3008' of 9 5/8" 36# J55 LT&C csg. Cemented with 180 sks RFC Class C w/additives. Mixed @ 14.4 #/g w/1.61 yd. Followed w/740 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9 #/g w/2.49 yd. Tail w/200 sks Class C w/1% CaCl₂. Mixed @ 14.8 #/g w/1.33 yd. Plug down @ 8:45 PM 03/12/14. Did not circ cmt. Ran temp survey indicating TOC @ 2100'. Slow rate lift pressure @ 462# @ 3 BPM. RIH w/1" pipe & tag @ 1715'. Cmt in 5 stages w/425 sks Class C w/3% CaCl₂. Mixed @ 14.8 #/g w/2.49 yd. Circ 15 sks of cmt to the pit. At 6:30 P.M. 03/14/14, tested BOPE & csg to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit.

Spud Date: 03/07/14

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 03/19/14
 Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905
For State Use Only
 APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 3/25/2014
 Conditions of Approval (if any):