Form 3160-5 (August 2007)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

J.	Lease Serial No.	
	NMLC059365	

					<del></del>		
Do not use this form a bandoned well. Use	for proj form 31	oosal:  60-3 (	s to a	irili c ) for	r to re such p	enter a proposa	an als.
SUNDRY NOTIC							


6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other		8. Well Name and No. BIG EDDY 151
Name of Operator     BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	9. API Well No. 30-015-33157-00- <b>C753</b>
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory CARLSBAD
4. Location of Well (Footage, Sec., T., F	R., M., or Survey Description)	11. County or Parish, and State
Sec 30 T21S R28E SENE 1650	FNL 990FEL	EDDY COUNTY, NM

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent .	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Production (Start/Resume)  Reclamation	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	<ul><li>☐ Temporarily Abandon</li><li>☐ Water Disposal</li></ul>	ng	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare.

Request is to flare 100 MCFD for 90-days, April ? June 2013.

Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Actual flared volumes are reported on monthly production reports.

MAR 2:6 2014



SEE ATTACHED FOR CONDITIONS OF APPROVAL

SUBJECT TO LIKE APPROVAL BY STAT
----------------------------------

14. I hereby certify that the foregoing is true and correct.	1
Electronic Subr	mission #233715 verified by the BLM Well Information System
	For BOPCO LP, sent to the Carlsbad
Committed to AFMSS	for processing by JENNIEER MASON on 02/06/2014 (14 IAM013)

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST (Electronic Submission) 01/29/2014

orginature (Electronic Submission)	Date 01/23	// CUIT	
THIS SPACE FOR FEDERA	L OR STAT	E-OFFICE USE	1
Approved By OM Staley	Title	ALLKOVED	Date
Conditions of approval, if any are attached. Approval of this potice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would artitle the applicant to conduct operations thereon.	Office	MAR 2 0 2014	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BUREAU OF LAND MANAGEMENT CANESDAU FICEU UFFICE

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/20/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**