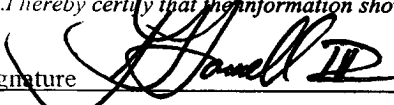


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-33562 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <b>Pine Springs '2' State</b>
2. Name of Operator <b>Samson Resources Company</b>		8. Well No. <b>1</b>
3. Address of Operator <b>Two West Second St.</b> <b>Tulsa, OK 74103 ATTN: Kathy Staton</b>		9. Pool name or Wildcat  <b>Morrow</b>
4. Well Location  Unit Letter <b>E</b> : <b>1980</b> Feet From The <b>North</b> Line and <b>810</b> Feet From The <b>West</b> Line  Section <b>2</b> Township <b>26S</b> Range <b>25E</b> NMPM <b>Eddy</b> County		
10. Date Spudded 10/30/04	11. Date T.D. Reached 12/29/04	12. Date Compl. (Ready to Prod.) 8/4/05
13. Elevations (DF& RKB, RT, GR, etc.) 3584' GL		14. Elev. Casinghead
15. Total Depth 11900'	16. Plug Back T.D. 11515'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Morrow 11404'-11406'</b>
20. Was Directional Survey Made yes		21. Type Electric and Other Logs Run <b>DLL/MSFL; DSN/SDL</b>
22. Was Well Cored NO		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13.375"	48.00#	403'
9.625"	40.00#	5227'
5.500"	20.00#	11900'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2.375"	11360'	
26. Perforation record (interval, size, and number) 11672'-11674' inactive 11638'-11640' inactive CIBP 11660' 11553'-11557' inactive CIBP 11515' 11404'-11406' active		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11404'-11674'      Frac w/125,000# prop, 352 tons CO2 11660' & 11515'      CIBP - no cement 11404-11406'      active		
<b>28. PRODUCTION</b>		
Date First Production 8/4/05	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) producing
Date of Test 8/7/05	Hours Tested 24	Choke Size 64/64"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 43
Flow Tubing Press. 720#	Casing Pressure 800#	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By
30. List Attachments LOGS, DEVIATION REPORT		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name <b>J.L. Farrell III</b>	Title <b>District Engineer</b>
E-mail Address <b>kstaton@samson.com</b>	Date <b>9/2/05</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
11770'			Lwr Morrow				
11770'			Morrow Clastics				
10840'			Atoka				
11348'			Middle Morrow				
10440'			Strawn				
826'			Wolfcamp				
5154'			Bone Springs				

OPERATOR: SAMSON RESOURCES  
WELL/LEASE: PINE SPRING STATE 2 #1  
COUNTY: EDDY, NM

480-5039

STATE OF NEW MEXICO  
DEVIATION REPORT

352	1
850	1
1,350	2 1/4
1,567	1 3/4
1,794	1 3/4
2,221	3/4
2,797	3/4
3,302	3/4
3,808	1
4,343	3/4
4,816	1
5,628	2
6,132	2
6,604	1
7,104	3
7,360	1 1/4
7,833	1 3/4
8,647	2 1/4
9,337	2 3/4
10,235	2 1/4
10,736	1 3/4
11,236	1

RECEIVED

SEP 16 2005

OCU-ARTEDIA

By: Steve Moore

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on January 4th, 2005, by  
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/2007

