Form 3160-5 (August 2007)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires	: July <u>3</u>
Lease Se	rial No.	
NINAL CO	100711	

SUNDRY NUTICES AND REPORTS ON	I WELLS
Do not use this form for proposals to drill or t	o re-enter an
shandoned well. Hee form 2160-2 (APD) for ou	ch proposale

Do not use th	is form for proposals to	drill or to re	-enter an	<u> </u>		• •	
abandoned we	II. Use form 3160-3 (AF	D) for such	proposals.		6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No	
1. Type of Well		<del></del>			8. Well Name and No. SUBMARINE 10	FEDERAL COM 3H	
Oil Well Gas Well Oth  Name of Operator		CHASITY JA	CKSON		9. API Well No.		
COG OPERATING LLC	E-Mail: cjackson@	concho.com	ONOON		30-015-40543	•	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	WEST ILLINOIS AVE.	3b. Phone No Ph: 432-68	o. (include area code 36-3087	e)	10. Field and Pool, or DODD GLORIE	Exploratory TA UPPER YESO	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	i)			11. County or Parish,	and State	
Sec 10 T17S R29E Mer NMP	SENE 1605FNL 85FEL		,		EDDY COUNT	Y, NM	
5			•			•	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		,	
<b>⊠</b> Notice of Intent	☐ Acidize	☐ Dee	pen	□ Productio	n (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fra	cture Treat	Reclamati	ion	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	☐ Recomple	ete	Other	
Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	☐ Temporarily Abandon			
	Convert to Injection	🗖 Plu	g Back	■ Water Dis	sposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide l operations. If the operation re- pandonment Notices shall be fi- inal inspection.)	, give subsurface the Bond No. o sults in a multip led only after all	locations and measin file with BLM/BI/ le completion or rec requirements, include	ured and true verti A. Required subso ompletion in a new ding reclamation,	ical depths of all pertine equent reports shall be w interval, a Form 316 have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once	
A-Sec 10-T17S-R29E.		-locks	. /		MVD.	<b>1 9</b> 2014	
Number of wells to flare: (6) API's attached.	(N)	3/25//	y a madi		WAN	1 3 2014	
	Accept	lection rec	GA CA		NMOCE	ARTESIA	
126 Oil 210 MCF	Ī				<u> </u>		
Requesting to flare from 11/8/	13 - 2/8/14 ·		,	SEF	E ATTACHEI	) FOR	
Due to DCP Compressor issu	es. Schematic attacher	BJECT TO	LIKE	CONDU	TIONS OF A	PPROVAL	
	APPR	OVAL BY	SIAIE	CONDI	110110 01		
14. I hereby certify that the foregoing is	true and correct Electronic Submission # For COG C Committed to AFMSS for	226179 verifie PERATING LI processing by	d by the BLM We LC, sent to the C JOHNNY DICKE	II Information S arlsbad RSON on 11/27	System 7/2013 ()		
Name (Printed/Typed) CHASITY	JACKSON		Title PREPA				
		·					
						•	

Signature (Electronic Submission) Date 11/08/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE DEED Approved By Title MAR 1 3 2014 Conditions of approval, if any, we attached. Approval of this rotice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enough the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will like to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD UFFICE

## Flare Request Form

Battery- ,	Submarine 10 Fed. Col	m. #ZH battery		1		
Production-	600 Oil, 1500 MCF					
Total BTU of Htrs	1,000,000					
Flare Start Date-						
UL Sec-T-R-	Unit A Sec.10-T17S-R2			2* 51.357 W 104* 03.018		
Ħ.		s to be flared- 6		Gas purchaser- Frontier		
# of wells in bty-			Gas purch	aser- Frontier		
Reason For Flare	DCP Compression issu	es	<del></del>			
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N		Site Diagram				
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	Sep Heater			)500 0il		
		Pump				
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Wells ADI	Numbers					
<u>Wells API</u> 10-2H 30-0	115-40358 - NM 129933			Teneral .		
	15-40545	•				
	15-40359 NW 129231			11		
11-3H 30-0	15-40546 - NM129991			Į Į		
11-4H 30-0	15-40360 - N M (2500)		•	Road		
	15-40543-			Į.		
		•				

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/13/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.