District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1600 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is			
		18.12 for day	s or ı	
	, Yr,	for the following described tank battery (or LACT):	
	Name of Lease AB State 647 Battery	Name of Pool	_	
		Section 32 Township 17S Range 28E	-	
	Number of wells producing into battery	16	_	
В.	Based upon oil production of	0barrels per day, the estimated * volum	e.	
	of gas to be flared is	MCF; Valueper da	у.	
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant			
	cannot take our gas at this new battery. This is an extension to the permit that			
	expires 03/31/2014.			
		•		
		· · · · ·		
RATO		OIL CONSERVATION DIVISION		
ion have	y that the rules and regulations of the Oil Conservation been complied with and that the information given above nplete to the best of my knowledge and belief.	Approved Until June 30, 2014	•	
ature		By ADado		
ted Nan itle	^{ne} Fatima Vasquez - Regulatory Analyst II	Title ST P		
ail Add	ressFatima.Vasquez@apachecorp.com	Date Mar 112014		
	7/2014 Telephone No. (432) 818-1015			
e 0,3/0				

i.		
Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, infinerals and Matural Resources	WELL API'NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6, State Oil & Gas Lease No.
87505 SUNDRY NOTICI	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	AB State 647 Battery
PROPOSALS.)	as Well 🔲 Other	8. Well Number
2. Name of Operator		9. OGRID Number
Apache Corporation 3. Address of Operator		873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000	0 Midland, TX 79705	Yeso
4. Well Location		
Unit Letter <u>N</u>		feet from theline NMPM County Eddy
	Township 17S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, e	
The Design of the second second	······································	
10 Charle Au	antenista Deu fa Indianta Matura afiliatia	a Damant an Othan Data
	ppropriate Box to Indicate Nature of Notic	•
NOTICE OF INT PERFORM REMEDIAL WORK	ENTION TO: SU PLUG AND ABANDON C REMEDIAL WO	JBSEQUENT REPORT OF:
		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB
OTHER: Flare Permit		П
 Describe proposed or comple of starting any proposed work 	ted operations. (Clearly state all pertinent details, k). SEE RULE 19.15.7.14 NMAC. For Multiple (
proposed completion or recor		
Apache is requesting permission to f take our gas at this battery. Gas will	flare gas from the AB State #647 Battery. Intermitte be measured prior to flaring.	ent flaring will occur due to Frontier's inability to
1 1		
30-015-39927 AB STATE 647 #1 30-015-41500 AB STATE 647 #2	30-015-41493 AB STATE 647 #9 30-015-41494 AB STATE 647 #10	
30-015-41501 AB STATE 647 #3	30-015-41495 AB STATE 647 #11	
30-015-41505 AB STATE 647 #4 30-015-41502 AB STATE 647 #5	30-015-41496 AB STATE 647 #12 30-015-41497 AB STATE 647 #13	
30-015-41503 AB STATE 647 #6 30-015-41491 AB STATE 647 #7	30-015-41498 AB STATE 647 #14 30-015-41504 AB STATE 647 #15	
30-015-41492 AB STATE 647 #8	30-015-41511 AB STATE 647 #16	
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Spud Date:	Rig Release Date:	
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I hereby certify that the information al	bove is true and complete to the best of my knowle	cdge and belief.
SIGNATURE	TITLE Regulatory Analyst II	DATE03/07/2014
Type or print name Fätima Vasquez	E-mail address: Fatima Vasquezo	@apachecorp.com PHONE: (432) 818-1015
\mathcal{N}/\mathcal{V}	2010 INSTH	Dewisin 2/11/14
APPROVED BY: Conditions of Approval (if any):	TITLE DU CO	DATE Of My P
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' XI MANG	ver cons	

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

3/11/14

AND

Your initials here

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State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. **Deputy Cabinet Secretary**

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM - The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.



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