Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM02918 D2946 6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NHNM02918		
1. Type of Well Gas Well Other					8. Well Name and No. GOLDEN 8 FED 002		
2. Name of Operator Contact: TRACIE J CH BOPCO LP E-Mail: tjcherry@basspet.com				,	9. API Well No. 30-015-27036		
3a. Address P O BOX 2760 MIDĽAND, TX 79702 3b. Phone No Ph: 432-22			. (include area co 1-7379	ode)	10. Field and Pool, or Exploratory GOLDEN LANE; DELAWARE, S.		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State	
Sec 8 T21S R29E SESW 330FSL 2310FWL					EDDY COUNTY	, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NAT				ENOTICE D	EDODE OD OTUE	O DATA	
12. CHECK APPR	COPRIATE BOX(ES) TO	INDICATE			EPORT, OR OTHER	K DATA	
TYPE OF SUBMISSION TYPE C				OF ACTION		-	
Notice of Intent	☐ Acidize ☐		Deepen Prod		ction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	ter Casing		Reclan	nation	Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ N		w Construction Recom		plete	Other	
☐ Final Abandonment Notice	Change Plans		and Abandon	☐ Tempo	rarily Abandon	Venting and/or Flari	
•	☐ Convert to Injection ☐ Plu		Back	□ Water	Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease number/well/API NMNM02946 / GOLDEN 8 FED 002 / 30-015-27036-00-S1 NMNM02946 / GOLDEN 8 / 30-015-27215-00-S1 Estimated flare volume 33 MCFD/day. Intermitant flaring is necessary due to pipeline capacity at respective sales points. SUBJECT TO LIKE APPROVAL BY STATE							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #216946 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 08/15/2013 ()							
Name(Printed/Typed) TRACIE J CHERRY			Title REG	ULATORY AN	IALYST		
Signature (Electronic Submission)			Date 08/13/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVED							
Approved By Conditions of approval, if any, are attached. Approval of this pouce does not warrant or certify that the applicant holds legal or equitable title to those lights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office	MAR	1 0 2014	Date	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing y and willfully to make it any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND WANDENEN OF A CONTROLLED OF LICE.							

Additional data for EC transaction #216946 that would not fit on the form

32. Additional remarks, continued

(This sundry is submitted for flaring done Jan-Mar all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.