Form 3160-5·
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

| 5. Lease Serial No.
NMNM02862 |
| --- |
| 6. If Indian, Allottee or Tribe Name |

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303K /NM7lOl6L

1. Type of Well

☒ Oil Well   ☐ Gas Well   ☐ Other

8. Well Name and No.
PLU BIG SINKS 26 FEDERAL 001H

2. Name of Operator
BOPCO LP

Contact: TRACIE J CHERRY
· E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-37031

| 3a. Address
P O BOX 2760
MIDLAND, TX 79702 | 3b. Phone No. (include area code)
Ph: 432-221-7379 | 10. Field and Pool, or Exploratory
WC G-06 S243026M |
| --- | --- | --- |

4. Location of Well   *(Footage, Sec., T., R., M., or Survey Description)*

Sec 26 T24S R30E SWSW 150FSL 600FWL

11. County or Parish, and State

EDDY COUNTY, NM

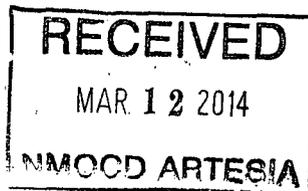## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. ·
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has
determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the
referenced agreement for 90-days.

Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of
approximately 40 MCFD on this agreement number depending on pipeline conditions.

(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production
reports. Sundry for Subsequent Report to be filed with total volume)

RECEIVED
MAR 1 2 2014
NMOCD ARTESIA

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

℘ 3/13/14

SUBJECT TO LIKE
APPROVAL BY STATE

14. ·I hereby certify that the foregoing is true and correct.

Name *(Printed/Typed)* TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.	Office	MAR 6 2014	

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB