

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40858
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rogers
8. Well Number 4
9. OGRID Number 16696
10. Pool name or Wildcat ATOKA; GLORIETA-YESO (3250)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA INC

3. Address of Operator

PO BOX 4294 HOUSTON, TX 77210

4. Well Location

Unit Letter G: 1650 feet from the NORTH line and 2310 feet from the EAST line

Section 23 Township 18S Range 26E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3314

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: FRAC/COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/02/14 - LOAD CASING WITH 1 BBL FRESH WATER PRESSURE UP ON CASING TO 5000PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.

02/09/2014 - 02/10/2014 - 3914-22, 3907-09, 3862-65, 3844-46, 3830-32, 3815-17, 3802-04', 3686-88, 3674-77, 3656-58, 3622-24, 3614-18, 3576-78, 3541-46, 3520-22, 3512-14, 3500-03', 3314-21, 3254-61, 3224-30, 3186-89, 3176-80'; 3SPF (194 holes); 0.43" EHD. Fluid - 711,270 slickwater; 63,525 gals 12# linear gel; 6,500 gals 15% HCl. Sand - 184,720 lbs 40/70 brown SD; 195,560 lbs 30/50 brown SD

02/17/2014 - MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

02/19/2014 - COMPLETE AFTER FRAC CLEANOUT TO PBTD.

02/19/2014 - 02/21/2014 - Run 2-7/8" J-55 tbg to 3899'. Run production equipment.

Spud Date:

Rig Release Date:

RECEIVED

MAR 28 2014

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica A Shelton TITLE REGULATORY TECHNICIAN DATE 3/26/14

Type or print name JESSICA A SHELTON E-mail address: jessica_shelton@oxy.com PHONE: 713-840-3011

For State Use Only

APPROVED BY: R Dade TITLE Dist R Supervisor DATE 3/31/2014

Conditions of Approval (if any):