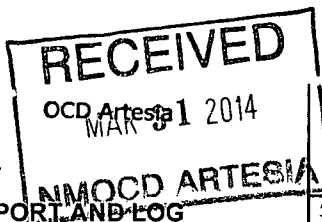


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. NMLC029426B		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator APACHE CORPORATION			7. Unit or CA Agreement Name and No.		
Contact: FATIMA VASQUEZ E-Mail: Fatima.Vasquez@apachecorp.com			8. Lease Name and Well No. CROW FEDERAL 10H		
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705			9. API Well No. 30-015-40574-00-S1		
3a. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 10 T17S R31E Mer NMP SWSW 883FSL 250FWL 32.844147 N Lat, 103.864769 W Lon At top prod interval reported below Sec 10 T17S R31E Mer NMP At total depth SESE 888FSL 332FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 10 T17S R31E Mer NMP		
14. Date Spudded 04/17/2013			15. Date T.D. Reached 05/06/2013		
16. Date Completed ☐ D & A ☒ Ready to Prod. 11/15/2013			17. Elevations (DF, KB, RT, GL)* 3884 GL		
18. Total Depth: MD 9765 TVD 5315		19. Plug Back T.D.: MD 9624 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNGR SBGR (4)MWDGAMMA-ROP			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	575		655		0	
12.250	9.625 J-55	36.0	0	3500		1850		0	
8.750	7.000 J-55	26.0	0	4780		610		0	
6.125	4.500 L-80	11.6	4742	9638		440		4742	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4966							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	5101	9765	5442 TO 9538	1.000	630	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5442 TO 9538	2511 BBL 15% HCL ACID & 2,496,720# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
11/15/2014	01/27/2014	24	→	127.0	247.0	1389.0	36.0	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	127	247	1389	1945	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #234427 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record
NMOC D

ACCEPTED FOR RECORD

MAR 26 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
ELECTRIC PUMP-SUB-SURFACE

REGISTRATION
DUE 5-15-14