

UNITED STATES N.M. Oil Cons. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM37604
2. Name of Operator ABO PETROLEUM CORPORATION	6. If Indian, Allottee or Tribe Name
3a Address P.O. Box 900 Artesia, NM 88211-0900	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-748-1471	8. Well Name and No. BOOMER FEDERAL #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NMSW 10-15S-29E-NMPM	9. API Well No. 30-005-62793
	10. Field and Pool, or Exploratory Area LUCKY LAKE QUEEN
	11. County or Parish, State CHAVES

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ACIDIZE WELL, RETURN TO PRODUCTION. COMPLY WITH OCD NOTICE OF VIOLATION DATE 7/21/05
INSPECTION #GEG0520227606

Work performed on 9-20-05

Mixed 1 drum of PAO_72 and 1 drum of Super A-Sol with 1500 gallons of 15% HCL. Rigged up to casing and started pumping at 2 BPM. We put away our Acid and went to flush. Switched over to 2% KCL with 1 gallon of biocide for flush. 3 Bbbs into the flush we loaded up the casing and caught pressure. Pressured up to 300#. Shut down for 10 minutes. Pressure came down to 200#. Started pumping at .5 BPM and put away 20 Bbbs at 300#. Shut the well in overnight. To be put back in production on 9-21-05.

9-21-05 Made 52 barrels water with 10-15% oil cut.

If well does not continue to produce we will set CIBP at 1810' and proceed to perforate upper zones. Perforations and acidizing procedure to follow.

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Dan Lewis

Signature

Title

Administrative Manager

Date

9/26/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

OCT 12 2005

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ARMANDO A. LOPEZ
PETROLEUM ENGINEER



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

21-Jul-05

ABO PETROLEUM CORP

331 W MAIN, STE A

ARTESIA NM 88210-

RECEIVED

OCT 14 2005

OCD-ARTESIA

NOTICE OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

BOOMER FEDERAL 001	L-10-15S-29E	30-005-62793-00-00	Inspection No. iGEG0520227606
Inspection Date:	7/21/2005 7:40:01 AM	Corrective Action Due by: 10/24/2005	
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
File and Compliance Review	Gerry Guye	Yes	No
Comments on Inspection:	Idle Well (Rule 201)		

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,


Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.

Boomer Fed #1
Wellbore Clean Out
09/12/05

Downhole Parameters:

Perforated Interval: 1816', 17', 17.5', 18', 19', 19.5', 21', 21.5', 22', 23',
1832', 35', 36', 37', 38'

Capacities:

2-3/8" 4.7# tubing – 0.003870 bbl/ft
2-3/8" x 4-1/2" 10.5# annulus – 0.01046 bbl/ft

Problem:

Suspect wellbore restriction

Recommended Treatment:

1) Pump 1500 gals of 15% HCL mixed with 1 drum PAO-72 and 1 drum Super A-Sol

Flush with 20 bbls of 2% KCL water mixed with 1 gal of biocide down tbg-csg annulus. Shut-in overnight.

2) Return well to production.

Note: If well goes on vacuum reduce flush volumes to 10 bbls or less.

- If well shows no oil, set CIBP at 1810' and proceed to perforate upper zones.
- Perforations and acidizing procedure to follow.

Treatment 9-20-05

Abo Petroleum

Boomer Fed # 1 – 9-20-2005

Mixed 1 drum of PAO-72 and 1 drum of Super A-Sol with 1500 gallons of 15% HCL. Rigged up to the casing and started pumping at 2 BPM. We put away our Acid and went to flush. Switched over to 2% KCL with 1 gallon of biocide for flush. 3 Bbls into the flush we loaded up the casing and caught pressure. Pressured up to 300#. Shut down for 10 minutes. Pressure came down to 200#. Started pumping at .5 BPM and put away 20 Bbls at 300#. Shut the well in overnight. To be put back to production on 9-21-2005.