

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05304
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC029395B
7. Lease Name or Unit Agreement Name TURNER B
8. Well Number #6
9. OGRID Number 14591
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other --- Water Injection Well

2. Name of Operator
Merit Energy Company

3. Address of Operator
13727 Noel Road, Suite 500, Dallas, Texas, 75240

4. Well Location

Unit Letter C: 330 feet from the NORTH line and 1980 feet from the WEST line

Section 20

Township 17S

Range 31E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3664' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TURNER B # 6 WATER INJECTION WELL FAILED ITS ANNUAL IMIT ON 4/29/2005. A COILED TBG CLEANOUT WAS PERFORMED TO BRING INJECTION PRESSURES BACK WITHIN ACCEPTABLE LIMITS.

- 9/03/2005: MIRU CUDD COILED TBG. RIH W/ 1-1/4" JET NOZZLE TO 3270'. SPOT 400 GAL 15% HCL W CI 27 INHIBITOR ACROSS PERFS. CLOSE ANNULUS. PUMP INTO PERFS @ 1/4 BPM @ 1450 PSI. OPEN ANNULUS. RIH TO BOTTOM. CIRCULATE HOLE. CLEAN. TOOH. RELEASE CUDD. PLACE WELL BACK ON INJ. W/8/64 CHOKE, 1050 PSI W/ 400 BPD RATE.

- 9/20/2005: PERFORMED MIT TO VERIFY WELL INTEGRITY. SUCCESSFUL CHART INCLUDED WITH THIS DOCUMENT.

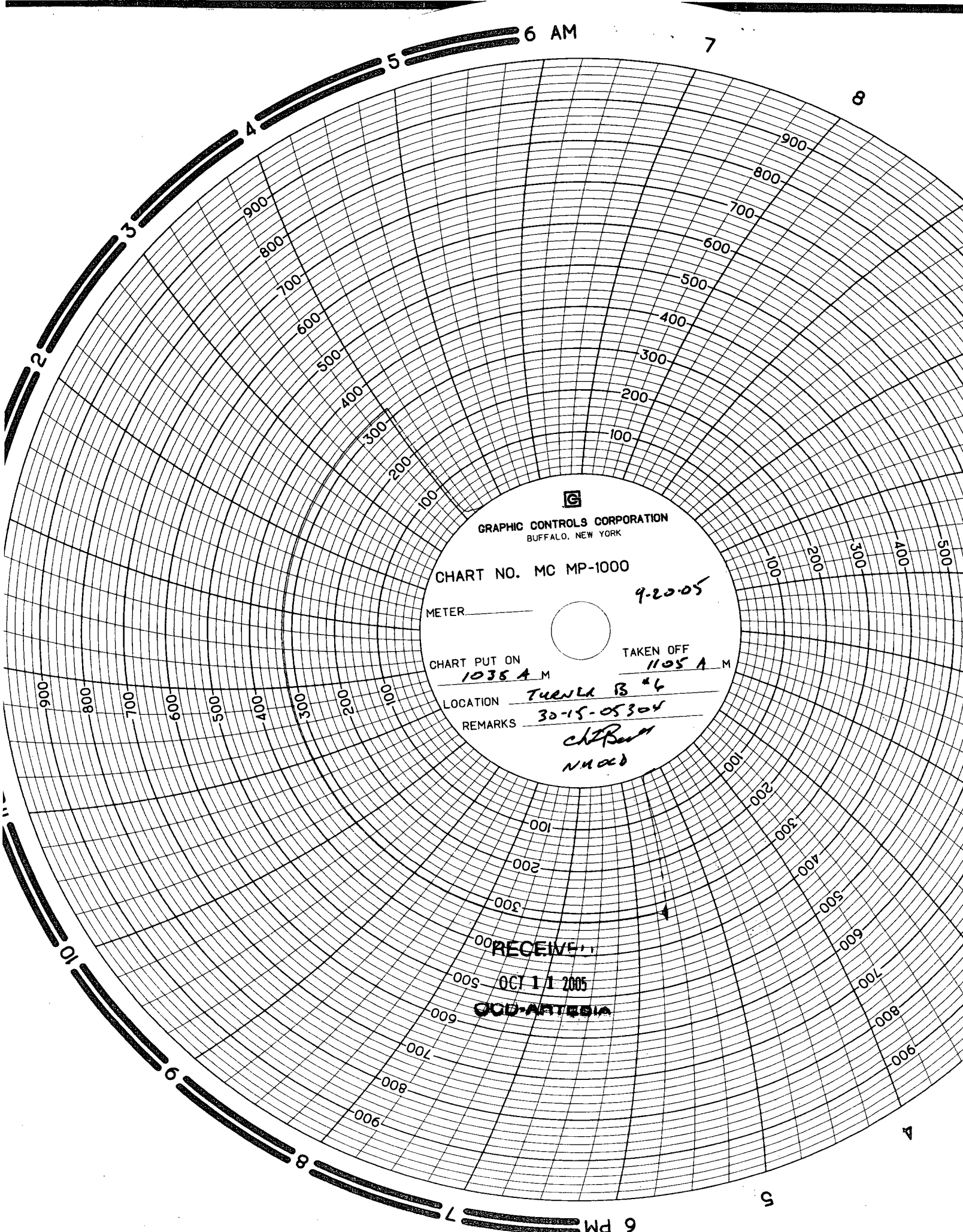
Accepted for record - NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry M. Sanders TITLE Asst. Reg. Analyst DATE 10/15/05
Type or print name LARRY M. SANDERS E-mail address: _____ Telephone No. 972-682-1610
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



6 AM

7

8

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

9-20-05

CHART PUT ON
1035 A M

TAKEN OFF
1105 A M

LOCATION

TUENLA B 46

REMARKS

30-15-05304

CH 2000
NH 000

RECEIVED

OCT 11 2005

ODD-ARTESIA

6 PM

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4