

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-34235

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
1724 Ross

8. Well Number  
121

9. OGRID Number  
218885

10. Pool name or Wildcat  
Cottonwood Creek: Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
LCX Energy, LLC

3. Address of Operator  
110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location

Unit Letter 0 : 660 feet from the South line and 1880 feet from the East line

Section 12 Township 17S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3669' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/6/05 Spud well w/ 17-1/2" hole. Ran 9 jts 13-3/8" 48# H-40 ST&C csg. Casing set @ 386'. Cemented casing as follows: Mix & pump 120 bbls Class "H" cement + 2% CaCl + 1/4 pps celloflake. Circulate 262 sx to reserve pit. WOC. Install wellhead. Pressure tested to 500 psi. Held 30 min.

10/11/05 Ran 32 jts 9-5/8" 36# J55 LT&C csg. Set @ 1341'. Cement casing as follows: Mix & pump lead w/ 360 sx Class "H" + 10% A10+8# LCM + 25# CF. 2nd lead w/ 350 sx 35:65:6C +5% Salt + 5# LCM + .25 # CF. Tail w/ 200 sx Class "C" + 2% CaCl2. Circulate 360' sx of H and 48 sx of C to reserve pits or 115 bbls. WO wellhead. NU "B" section & test to 1600 psi. OK. NU BOP. Test BOP to to 1500 psi. Held 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/13/05

Type or print name Lisa Hunt

Telephone No. 432 848-0214

(This space for State use)

FOR RECORDS ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 18 2005

Conditions of approval, if any: