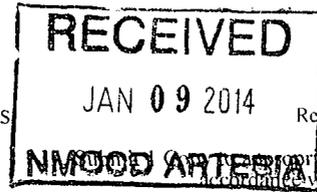


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

JMW1402435163

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating <i>269324</i>	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Skelly Unit 401	Facility Type: Oil producer

Surface Owner: Federal	Mineral Owner:	API No.: 30-015-29817
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	28	17S	31E	1300	North	60	West	Eddy

Latitude: 32.8092438074323 Longitude: -103.883084059221

NATURE OF RELEASE

Type of Release: Produced Water / Oil	Volume of Release: 5bbls / 4bbls	Volume Recovered: 2 bbls / 2 bbls
Source of Release: poly pipeline	Date and Hour of Occurrence: 01/07/2014	Date and Hour of Discovery: 01/07/2014 10:27am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton- BLM Mike Bratcher- NM OCD	
By Whom? Brian Wall	Date and Hour 01/08/2014 0745	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: When I drove up to location at 10:27am I found well leaking from flowline. I shut in well and called Double R Trucking to pick up fluid off of the ground. Called Diversified to come and fix the poly line. Poly line blew a hole and the pressure kill switch failed to work.

Describe Area Affected and Cleanup Action Taken.* : Impacted area is about 24 foot by 24 foot in front of well head. North of the well was about 33foot by 27 foot squaersprayed. We picked up 8barrels of fluid off the ground. 2barrels of oil and 6barrels of produced water.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Brian Wall</i>	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor:	Signed By: <i>Mike Bratcher</i>
Title: Construction Foreman II	Approval Date: JAN 24 2014	Expiration Date:
E-mail Address: bwall@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 01/08/2014 Phone: 806-367-0645	Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

* Attach Additional Sheets If Necessary

February 24, 2014

2RP-2161